## EXICO OIL CONSERVATION COMI SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this natice in triplicate to the Oil Conservation Commission or its proper agent before work specified is to

Indicate nature of notice by checking below:  NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL NOTICE OF INTENTION TO PLUG		Indicate nature of n	otice by checking below:	Color State Color State
CHEMICALLY TREAT WELL  NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASHING  NOTICE OF INTENTION TO PLUG WELL  NOTICE OF INTENTION TO		Indicate nature of in	otice by checking below:	
NOTICE OF INTENTION TO REPAIR WELL    NOTICE OF INTENTION TO DEEPEN WELL		- 11		
Hobbs, New Mexico  Hobbs, New Mexico  June 19, 1951  Place  DIL CONSERVATION COMMISSION, Santa Fe, New Mexico  Sentlemen:  Following is a notice of intention to do certain work as described below at the  The Ohio Oil Company  W. S. Marshall "B"  Well No. 9 in MR/L, SE,  of Sec. 27 T 218 R 37E N. M. P. M. P. M. Prunson  Leas  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  Total Depth 2803' Anhydrite. Ran 71 joints of 8-5/8" OD 32# casing set @ 2800'.  Commented W/1200 sacks regular cement mixed W/L\$ HOWCO gel. Plug pumped down  at 11:00 P.M. 6-18-51. Will test and drill cement plug at approximately 11:00 P.M. 6-20-51.	NOTICE OF INTENTION TO CHANG	E PLANS		
Hobbs, New Maxico  Place  June 19, 1951  Date  Date  Dial CONSERVATION COMMISSION, santa Fe, New Mexico  Pentiemen:  Following is a notice of intention to do certain work as described below at the the company of operator  The Ohio Oil Company  W. S. Marshall "B"  Company of Operator  The Ohio Oil Company  Well No. 9 in ME/1, SE, Company of Operator  Feec. 27 T. 215 R. 37E N. M. P. M. Brunson Field.  Lea County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  Total Dapth 2803' Anhydrite. Ran 71 joints of 8-5/8" OD 32# casing set @ 2800'.  Commented W/1200 sacks regular coment mixed W/15 HOWCO gel. Plug pumped down at 11:00 P.M. 6-18-51. Will test and drill coment plug at approximately 11:00 P.M. 6-20-51.	NOTICE OF INTENTION TO REPAIR	R WELL	NOTICE OF INTENTION TO PLUG WELL	
Date	VOTICE OF INTENTION TO DEEPE	N WELL		
Date		Hobbs. New Mex	ico June 19, 1951	1
Santa Fe, New Mexico Signifiemen: Following is a notice of intention to do certain work as described below at the The Ohio Oil Company W. S. Marshell *B**  Company or Operator  Lease  f Sec. 27.  T. 21S.  R. 37E.  N. M. P. M.  Frunson  Field.  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  Total Depth 2803' Anhydrite. Ran 71 joints of 8-5/8* OD 32* casing set © 2800'.  Commented W/1200 sacks regular coment mixed W/13 HOWCO gel. Plug pumped down at 11:00 P.M. 6-18-51. Will test and drill coment plug at approximately 11:00 P.M. 6-20-51.  The Ohio Oil Company			Place Date	
The Ohio Oil Company W. S. Marshall "B" Well No 9 in ME/L, SE Company or Operator  I Sec. 27. T. 215 R. 375 N. M. P. M. Brunson Field.  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  Total Depth 2803' Anhydrite. Ran 71 joints of 8-5/8" OD 32% casing set @ 2800'.  Cemented W/1200 sacks regular cement mixed W/L% HOWCO gel. Plug pumped down at 11:00 P.M. 6-18-51. Will test and drill cement plug at approximately 11:00 P.M.  6-20-51.  The Ohio Oil Company				
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Position Superintendent Send communications regarding well to Name The Chio Oil Company Address Box 1607 Hobbs, New Mexico Title