

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name J. N. Carson (NCT-A)
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 13
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Eumont
11. Elevation (Show whether DF, RT, GR, etc.) 3433' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLAYS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Abandon Pen. Skelly & recomp in Undes. Eumont

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3754' TD. Pull prod eqpt. Set cmt rtnr @ 3580'. Sq off from 3621-3729' w/250 sx Class "C" neat cmt. Dumped 1½ sx cmt on top of rtnr to abandon Penrose Skelly zone. Tagged cmt rtnr @ 3557'; PBTD @ 3552'. Perf Eumont gas zone @ 3369-72'; 3418-21'; 3480-83'; 3501-04'; and 3525-28' w/(2) ½" JHPF (30 holes). Acdz w/1500 gal 15% NE, inhibited, iron-stabilized HCl. ISIP 600# - went on vac. Max pres 5000#; avg rate 1 BPM. Treated w/4200 gal 15% NEFE slick acid & dropped 40 RCNB's. ISIP 2200#; 15 min 2100#; avg rate 6.6 BPM; max pres 4100#.

Set CIBP @ 3310'; capped w/35' cmt. New PBTD 3275'. Perf @ 3230-32'; 3199-3201'; 3175-77'; 3130-32'; 3089-91'; 3040-42'; 2981-83' w/(2) ½" JHPF. Treated perms w/1750 gal 15% NE inhibited, iron-stabilized HCl. ISIP 2020#.

Set CIBP @ 2942'. Tstd csg to 500# - OK. Perf @ 2552-54'; 2579-81'; 2610-12'; 2679-81'; 2741-43'; 2779-81'; 2811-13'; 2841-43'; and 2879-81' w/(2) ½" burrless, decentralized, zero-phased JHPF (36 holes). Acdz w/2000 gal 15% NE, inhibited, iron-stabilized HCl. ISIP 1700#. Max psi 5000#; min 1700#.

Reconditioning work determined to be unsuccessful. Well closed in 9-18-79 for further evaluation. Work performed 8-17-79 through 9-18-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. O. Sikes, Jr. TITLE Area Engineer DATE 9-19-79

Orig. Signed by
Jerry Sexton

APPROVED BY Don L. Soper TITLE _____ DATE SEP 20 1979

CONDITIONS OF APPROVAL, IF ANY:

Expires 9/20/80

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