	NO. OF COPILS RECEIVED       DISTRIBUTION       SANTA FE       FILE       U.S.G.S.       LAND OFFICE       IRANSPORTER       OIL       GAS	REQUEST	ONSERVATION COMMIL IN FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-116 Elloctivo 1-1-65 AS	
			<b>C</b> & CP \$17 (1993) & 35. (5) &	(The Statistic Section Section Statistics	
1.	PROPATION OFFICE     CASINGHEAD GAS MUST NO       Operator     FLARED AFTER       GULF OIL CORPORATION     UNITED AN EXCEPTION TO			S MUST NOT HE	
				CPTION TO R4070	
	Address RN CETAINED. P.O. Box 670, Hobbs, NM 88240				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!I	Change in Transporter of: To set up transporter on previous			
	Recompletion				
	Change in Ownership	Casinghead Gas Conden		J	
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including Fo 2 Penrose Skel1			
-	J. N. Carson (NCT-B) 2 Penrose Skelly State, reaching ree Fee				
	Unit LetterJ : 1980 Feet From The South Line and 1980 Feet From The East				
	Line of Section 28 Township 21S Range 37E , NMPM, Lea County				
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	s	
	Name of Authorized Transporter of Oil	X or Condensate	P.O. Box 3119, Midland		
	The Permian Corporation	nghead Gas 📋 cr Dry Gas 🚞	Address (five address to which approv	ed copy of this form is to be sent)	
			10%		
	If well produces oil or liquids,	Unit Sec. Twp. Pge. J 28 21S 37E	Is gas actually connected? When NO		
		this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth	
	Elevations (DF, RAB, KT, GR, etc.)	Name of Producing Formation			
	Perforations	erforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL       (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test    Producing Method (Flow, pump, gas lift, etc.)				and must be equal to or exceed top allow-	
				(1, etc.)	
				Choke Size	
	Length of Test	Tubing Prossure	Casing Pressure		
	Actual Pred. During Test	Oil-Bbla.	Water-Bbis.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teoling Mothod (pitci, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	Testing Method (pittin out a pit)				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
		175 AND TREE THE HUUTHWILDIN KIVEN	Orig. Signed by BYLes Clements		
	above is true and complete to the best of my knowledge and belief.		TITLE Oil & Gas Inspa		
	NR Sp. DA		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened		
	- 11. (S. Jher (Sil 10	():)	well, this form must be accompanied by a tubuletion of the definition tests taken on the well in accordance with RULE 111.		
	Area Engineer				
	(Tule) -		able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of condition.		
	6-26-79	e)	Fill out only Sections 1. If the such change of condition, well name or number, or transporter, or other such change of condition.		

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Separate Forms C-104 must be filed for each pool in multiply completed wells.