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!	SANTA FE					
,	FILE					
ì	u.s.g.s.					
1.	LAND OFFICE					
	IRANSPORTER	OIL				
		GAS				
	OPERATOR					
	PRORATION OF	ICE				
- 1	Caracter					

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-6	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	I RANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE  Operator									
	Gulf Oil Corporation									
	P. 0, Box 670, Hobbs, N.M. 88240									
	Reason(s) for filing (Check proper box)		Other (Pleas							
	New Well  Recompletion  Change in Ownmiship XX	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	initial and a second a second and a second a							
	If change of ownership give name and address of previous owner	ne Atlantic-Richfield Con	mpany, P.O.B	ox 1978, Ros	swell, N.M. 8	8201				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	prination	Kind of Lease		Lease No.				
	J. N. Carson "B"	1 Penrose Ske		State, Federal or	Fee Fee					
	Location Unit Letter 0 ; 198	Feet From The <b>South</b> Line	e and 660	Feet From The	<u>west</u>	Just A				
	Line of Section 28 Tow	mship 21S Range	37E , NMP	v. Les	<u>1</u>	County				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approved	copy of this form is t	o be sent)				
	Well is Temporarily	Well is Temporarily Abandoned  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)								
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connec	ted? When						
		h that from any other lease or pool,	give commingling ord	er number:	· · · · · · · · · · · · · · · · · · ·					
IV.	COMPLETION DATA		New Well Workover	Deepen F	Plug Back   Same Res	e'v. Diff. Res'v.				
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
	Perforations	1	Ī	Depth Casing Shoe	h Casing Shoe					
		TUBING, CASING, AND	T	I .	SACKS CEN	4ENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	551	SACKS CE	15(4)				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et		tc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis. Gas		Gas - MCF	- MCF				
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate	)				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	nt-in)	Choke Size					
VI.	CERTIFICATE OF COMPLIANCE			CONSERVAT	1971					
	I hereby certify that the rules and Commission have been complied to	APPROVED	Orig. Signed by							
	above is true and complete to the	best of my knowledge and belief.	Dist I Super							
		TITLE		mpliance with RUL	E 1104.					
		If this is a re	quest for allows	ble for a newly dril ed by a tabulation	led or deepened of the deviation					
	(Sign Area Production	tests taken on th	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-							
	(Ti	(Title)			able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner,					
	11-17-71	well name or number, or transporter, or other such change of condition.								

Caparate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM. HOBBS, N. M.