State of New Mexico Submit 5 Copies Appropriate District Office DISTRICT 1 Form C-104 Energy, Minerals and Natural Resources Department Revised 1-1-89 See Instruction O. Box 1980, Hobbs, NM 88240 **OIL CONSERVATION DIVISION** DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 **REQUEST FOR ALLOWABLE AND AUTHORIZATION** L TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Chevron U.S.A., Inc. 30-025-06830 Address P. O. Box 670, Hobbs, New Mexico 88240 Reason(s) for Filing (Check proper box) X Other (Please explain) New Well Change in Transporter of: To correct transporter change C-104 issued Dry Gas Recompletion Oil in December, 1989, effective 01-01-90. Casinghead Gas 🚺 Condensate 🔲 Change in Operator If change of operator give name and address of previous operator **II. DESCRIPTION OF WELL AND LEASE** Well No. | Pool Name, Including Formation Lease Name Lease No. Kind of Lease J. N. Carson (NCT-A) Penrose Skelly Grayburg State, Federal or/Fee Location 1980 Unit Letter K Feet From The South Line and 1980 _ licet From The <u>W</u>CS Line 28 215 37E Section Township Range , NMPM, Le a County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XX) Γ Shell Pipeline P. O. Box 1910, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas \square or Dry Gas Address (Give address to which approved copy of this form is to be sent) Wan Twp Unit If well produces oil or liquids, Sec. Rge. is gas actually connected? When ? give location of tanks. K 231 If this production is commingled with that from any other lease or pool, give commingling order number: **IV. COMPLETION DATA** Oil Well Gas Well New Well Workover Deepen Plug Back |Same Res'v Diff Res'y Designate Type of Completion - (X) Date Studded Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bhls. Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tosting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Pd-in) Choke Size VL OPERATOR CE FICATE OF COMPLIANCE C **PVATION DIVISION** I hereby certify that the rul~ regulations of the Oil Conservation ... islow have been complied m. man uses are information given above is true and complete to the best of my knowledge and belief. <u>JAN 31</u> 1990 Date Approved . ORIGINAL SIGNED BY JERRY SEXTON Kanen DISTRICT I SUPERVISOR Signature C. L. Morrill By. NM Area Prod. Supt. Printed Name 01-30-90 Title ____ DISTRICT 1 SUPERVISOR Title (505) 393-4121 Det obone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OCD HOBBS OFFICE

JAN 31 1990

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