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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual		7. Unit Agreement Name Central Drinkard Unit
2. Name of operator Gulf Oil Corporation		8. Farm or Lease Name J. N. Carson (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 126 & #3
4. Location of Well UNIT LETTER P , 640 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard & Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3438' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

OTHER **Repaired communication, installed tbg**
in Tubb gas & installed PE in Drinkard.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6585' TD.

Pulled producing equipment. Ran long string of 2-7/8" tubing and latched into Baker Model D packer at 6444' and set with 11,000# tension. Ran short string of 2-1/16" tubing and set at 6271'. Ran rods and pump in Drinkard zone. Placed well (both zones) on production. Ran packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *K. J. Brzezale* TITLE Area Engineer DATE October 3, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: