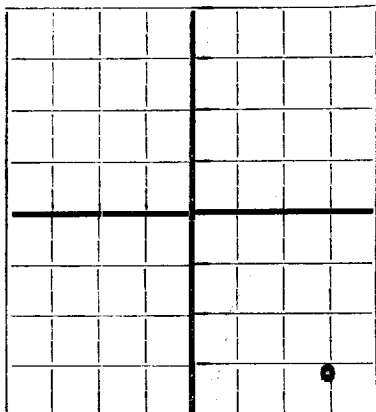


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Box 661 **Tulsa 2, Oklahoma**
Company or Operator Address
J. N. Carson-C Well No. **3** in **SE** of Sec. **28**, T. **21S**
Lease
R. **37E**, N. M. P. M., **Eunice** Field, **Lea** County.
Well is **2000** feet south of the North line and **660** feet west of the East line of **SE 1/4**
If State land the oil and gas lease is No. **---** Assignment No. **---**
If patented land the owner is **---** Address **---**
If Government land the permittee is **---** Address **---**
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **3-21** 19 **47** Drilling was completed **4-28** 19 **47**
Name of drilling contractor **Two States Drilling Co.** Address **Dallas, Texas**
Elevation above sea level at top of casing **3438** feet. **Derrick Floor**
The information given is to be kept confidential until **---** 19 **---**

OIL SANDS OR ZONES

No. 1, from **6497** to **6585 TD** No. 4, from **---** to **---**
No. 2, from **---** to **---** No. 5, from **---** to **---**
No. 3, from **---** to **---** No. 6, from **---** to **---**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **---** to **---** feet.
No. 2, from **---** to **---** feet.
No. 3, from **---** to **---** feet.
No. 4, from **---** to **---** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48	SR	EW	294'					
9-5/8	36 & 44	SR & ST	Smls	2850'					
7	23	SR	EW & Smls	6477'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	294'	300	Howco		
12-1/4	9-5/8	2850'	1300	Howco		
8-3/4	7	6477	700	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material **---** Length **---** Depth Set **---**
Adapters—Material **---** Size **---**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		HCL	1000 gal.	5-4-47	6585'	

Results of shooting or chemical treatment **---**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **6585** feet, and from **---** feet to **---** feet
Cable tools were used from **---** feet to **---** feet, and from **---** feet to **---** feet

PRODUCTION

Put to producing **5-4-** 19 **47**.
The production of the first 24 hours was **185** barrels of fluid of which **100** % was oil; **---** % emulsion; **---** % water; and **---** % sediment. Gravity, Be **---**
If gas well, cu. ft. per 24 hours **---** Gallons gasoline per 1,000 cu. ft. of gas **---**
Rock pressure, lbs. per sq. in. **---**

EMPLOYEES

---, Driller **---**, Driller
---, Driller **---**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **30** day of **July**, 19 **47**
Howe Evans
Notary Public
My Commission expires **March 16, 1948**
Tulsa, Oklahoma
Name **Dr. A. M. Bell, Jr.**
Position **General Superintendent**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Tulsa, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	73		Surface
	118		Caliche - Sand
	297		Red Bed
	647		Red Rock
	1110		Red Bed
	1280		Red Rock
	1265		Anhy.
	1536		Anhy. - Salt
	1653		Anhy. - Gyp. - Salt
	2452		Anhy. - Salt
	2713		Anhy.
	2755		Anhy. - B-Lime
	2920		Anhy.
	3088		B-Lime
	6585	TOTAL DEPTH	Lime
			FORMATION TOPS
			Rustler 1170
			Base Salt 2410
			Yates 2580
			San Andres 3910
			Glorietta 5065
			Tubb 6070
			Vivian 6500