	 1		
DISTRIBUTION		CONCERNATION COMMES	B
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSIO Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-	
FILE		AND	Effective 1-1-65
u.s.c.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
RANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
j er tor			
As ires	<u> </u>		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Weil	Change in Transporter of:		Mak a Friday Ten best
Remora Letton	Gil Dry C		
'n mgs in 'ownership	Casinghead Gas Conde	ensate Was Gulf's J. N	. Carson "C" #4
If charge of ownership give nam	e		
and address of previous owner_	7. 2		
II. DESCRIPTION OF WELL AN Lease Manue	Well No. Posl N	cme, Including Formation	Kind of Lease
An Albertanic	45°	Traffica.	State, Federal or Fee
Location Turn (Chit Letter)	1980 Feet From The south L.	ine and 660 Feet From	The
Line of Section 28 ,	Township Range	, NMPM,	్ € County
II. DESIGNATION OF TRANSPORTER of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oned conv of this form is to be sent)
Algeria Clark According		Address (vive duaress to which appre	
Hame of Authorized Transporter of	Casinghead Gas 💽 or Dry Gas	Address (Give address to which appro	
an en fettellen 3	My Prince of the Control of the Cont	or 150, Adm, Oil	
If well projucted oil or liquids,	Unit Sec. Twp. Rge.	Is cas actually connected?	
give location of tanks.	P 28	Y as	124.3100 h
	with that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl	etion = (X)		
Lette Camilled	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
	N C D L L L L L L L L L L L L L L L L L L	T Oil (Can Day	Tubing Donth
$1 \cdot c_2$	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferfor nions			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	ofter recovery of total volume of load oil	l and must be equal to or exceed top allou
OIL WELL	able for this o	lepth or be for full 24 hours)	
Faite First New Cil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas l	ift, etc.)
677	Tubing Pressure	Casing Pressure	Choke Size
Lengt r of Test	ithing riessare	Cashig Fressure	Choke bize
Altha Fred, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
·····			
GAS WELL		True contracts	
Antual Frod, Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
. estina Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	-		
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19
above is true and complete to	ed with and that the information given the best of my knowledge and belief.	BY_	The state of the s
		TITLE/ 14, CIVISOI) -	

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.