NUMBER OF COPIES ACCEIVE	0								
5.ANTA F! F·LE U 5.G.5			NEW MEXI		ONSER	VATION	COMMISSIO	И	FORM C-103
LAND OFFICE			MISCEL	LANEOU	IS REP	ORTS D	N WELLS		(Rev 3-55)
GAS PRORATION OFFICE O ³ ERATOR		(Sub					mmission Rul	▲ .110 <u>6</u>)	
Name of Company		······································		Addre				<u>n 3</u> .	42
Gulf Oil Corpo	ration	<u> </u>	1	Ber	: 2167.	Hobbs,	New Maxic		
Lease J. N. Corpon			Well No.	Unit Letter	Section 28	Township		Range	
Date Work Performed		Pool	<u></u>			21-8 County		37	-2
April 1, 1963	<u> </u>	Drink				Les			·
Beginning Drillin	e Operatio		IS A REPORT Casing Test an			te block)	Echlain).		
Plugging	8 °F		Remedial Work						
Detailed account of we	-k done o				Chan	ge plan	8		
Vitnessed by			Position	-	(Company			
Vitnessed by		FILL IN BE	ELOW FOR R		ORK RE		NLY		
·	TD	FILL IN BE	ELOW FOR R	NAL WELL D	ORK RE	PORTS O			
) F Elev.	T D		ELOW FOR R Origii	NAL WELL D	VORK RE	PORTS O		Comp	oletion Date
) F Elev. Yubing Diameter	T D	FILL IN BE	ELOW FOR R Origii	NAL WELL D	ORK RE	PORTS O			oletion Date
) F Elev. Yubing Diameter	T D		ELOW FOR R Origii	NAL WELL D	VORK RE	PORTS O	g Interval		pletion Date
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 F Elev. Tubing Diameter Perforated Interval(s) pen Hole Interval Test Date Transmission 	e of	Tubing Depth Oil Productic	ELOW FOR R ORIGII PBTD RESULT on Gas Pi	Oil Strin Producion	NORK RE DATA ng Diamet ng Format COVER Water Pr	PORTS Of Producing er tion(s)	g Interval Oil Strin GOR	ag Depth	Gas Well Potentia
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