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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <u>Abandon Drk & Recomplete in Blinebry</u>	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

January 16, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation J. N. Carson (NCT-C) Well No. 4 in I (Unit)
(Company or Operator) Lease
NE 1/4 SE 1/4 of Sec. 28, T. 21-S, R. 37-E, NMPM, Drinkard Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 6612'.

- It is proposed to abandon Drinkard and recomplete in Blinebry oil zone as follows:
1. Set CI BP at approximately 6350' with wire line, dump 2 sacks cement on top of BP and test plug with 1000#.
 2. Run GR-N log (PBTD to 3000' on 2" scale and FBTD to 5000' and 4000' to 3000' on 5" scale).
 3. Selectively perforate Blinebry in the interval 5735' to 5865'.
 4. Run 3 1/2" frac tubing with retrievable BP and FB packer. Spot 500 gals 15% NEA over perforations and let stand overnight and squeeze into formation. Frac treat with 4, 4000 gal equal stages using gelled lease oil with 1 1/4# Adomite M-11 per gallon and 3# SPG. Follow all but final stage with 1 1/4" RCNB sealers.
 5. Swab and test.
 6. Pull 3 1/2" tubing, BP and packer. Run 2-3/8" tubing with pin collar on bottom and SN set at approximately 10' from bottom of tubing and place well on production

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Gulf Oil Corporation
Company or Operator

By.....

Position..... Area Production Manager
Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, New Mexico