Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-06833

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name: J. N. CARSON (NCT-C)

2. Name of Operator: Chevron U.S.A. Inc.

8. Well No. 6

3. Address of Operator: P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat: BLINEBRY(GAS)/PENROSE SKELLY;GB

4. Well Location

Unit Letter P : 330 feet from the SOUTH line and 965 feet from the EAST line

Section 28 Township 21S Range 37E NMPM County LEA

10. Elevation (*Show whether DR, RKB, RT, GR, etc.*) 3446'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J.K. Ripley TITLE REGULATORY O.A. DATE 5/7/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

JC

dp

J. N. Carson (NCT-C) # 6
Blinebry & Penrose Skelly Fields (Dual)
T21S, R37E, Section 28
Job: Plug And Abandon

Procedure:

This well is located in or near a public area of the city of Eunice. Before commencing work, have a risk assessment performed by the FCS. If the work cannot be performed with the safety of the public assured, then perform this abandonment with a single derrick rig under supervision of the FCS.

1. MI & RU pulling unit. Bleed pressure from well, if any. Pump down csg with 8.7 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test to 1000 psi.

2. Release short string of 2 3/8" tbg from parallel string anchor. POH with 2 3/8" short string and latch tube. LD short string and latch tube while POH. Sting out of Baker Model D pkr with 2 3/8" long string. POH with 2 3/8" long string and seal assembly. LD long string and seal assembly while POH.

3. PU packer plucker, DC's, & jars and GIH on 2 7/8" work string to top of Baker Model D pkr at 3780'. LD and mill over & retrieve Baker Model D pkr and 2 3/8" tail pipe. POH with 2 7/8" work string and fish. LD Baker Model D pkr and 2 3/8" tail pipe.

4. PU 6 ¼" MT bit and GIH on 2 7/8" work string to PBTD at 5971'. Reverse circulate well clean from 5971' using 8.7 PPG cut brine water. Displace casing with 9.5 PPG salt gel mud from 5971'. POH with 2 7/8" work string and bit. LD bit.

5. MI & RU electric line unit. GIH and dump 26' cmt on top of CIBP at 5980'. POH. GIH and set CIBP at 5400'. POH. GIH and dump 35' cmt on top of CIBP at 5400'. POH. GIH and set CIBP at 3600'. POH. GIH and dump 35' cmt on top of CIBP at 3600'. POH. GIH and perforate from 1150-51' with 4 JSPF at 90 degree phasing. POH. RD and release electric line unit.

6. PU and GIH with 2 7/8" work string open-ended to 3565'. LD and tag top of cmt on CIBP at 3565' (CIBP set at 3600' with 35' cmt on top). Displace casing with 9.5 PPG salt gel mud from 3565'. POH with 2 7/8" work string.

7. PU and GIH with 7" pkr on 2 7/8" work string to 1100'. Set pkr at 1100'. Establish pump-in rate into squeeze holes at 1150-51'. Open 9 5/8" x 13 3/8" annulus casing valve while pumping and attempt to establish circulation to surface. POH with 2 7/8" work string and pkr. LD pkr. **Note: If cannot pump into perfs 1150-51, contact Gary Wink**

at NMOCD to obtain permission for balanced cement plug from 1150-250' inside 7" csg.

8. GIH with open-ended 2 7/8" work string to 2950'. RU cementing equipment. Spot balanced cmt plug from 2800-2950'. PUH to 2500'. Reverse circulate well clean from 2500' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 2800'. PUH and spot balanced cmt plug from 2325-2475'. PUH to 1200'. Reverse circulate well clean from 1200' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 2325'. POH with 2 7/8" work string.

9. PU and GIH with tbg-set CICR on 2 7/8" work string to 250'. Set CICR at 250'. Pressure test csg and CICR to 300 psi. Establish pump-in rate into perfs 1150-51'. Hold 300 psi on tbg/csg annulus during sqz job.

10. RU cementing equipment. Cement squeeze perfs 1150-51' using procedures and cement specs provided by Drilling Group. Sting out of CICR. Reverse out excess cement. POH with 2 7/8" work string and stinger. LD stinger. WOC 2 hrs. GIH w/ 2 7/8" open-ended work string to 250'. Tag CICR at 250'. PUH and spot Class "C" cement plug inside casing from 60' to surface. RD & release cementing equipment. **Note: Perform squeeze job with annulus casing valve open. Use Class "C" cement and pump sufficient slurry volume to bring cement to surface.**

11. Remove BOP's. RD and release pulling unit.

12. Cut off all casings 3' below ground level. Weld steel plate with 1/2" valve (plugged with 1/2" FS plug) on top of casing strings. Backfill and install NMOCD P&A marker.

13. Clear and bioremediate well location.

AMH
5/3/2001

Well: **J. N. Carson (NCT-C) # 6** Field: **Penrose Skelly & Blinebry Oil & Gas** Reservoir: **Grayburg & Blinebry**

Location:
330' FSL & 965' FEL
Section: 28
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3446'
KB:3460'
DF:3459'

Current Wellbore Diagram

Well ID Info:
Chevno: FA7930
API No: 30-025-06833
L5/L6: U460900 & U491500
Spud Date: 3/2/49
Compl. Date: 4/18/49

Surf. Csg: 13 3/8", 48#, H-40
Set: @ 306' w/ 300 sks
Hole Size: 17 1/2"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Interm. Csg: 9 5/8", 36#, H-40
Set: @ 2900' w/ 1300 sks
Hole Size: 12 1/4"
Circ: No **TOC:** 1220'
TOC By: Temperature Survey

Blk Sqz Perfs @ 2930'
(Squeezed w/ 375 sks on 12/81.
Cement circ to surface)

Tbg Detail:
Long String:
2 3/8" BP @ 5630'
1 jt. 2 3/8" EUE 8R J-55 Tbg
Circ Valve @ 5600'
59 jts. 2 3/8" EUE 8R J-55 Tbg
Baker Mod D Pkr w/ SA @ 3780'
4 jts. 2 3/8" EUE 8R J-55 Tbg
Baker Parallel Tbg Anchor @ 3651'
118 jts. 2 3/8" EUE 8R J-55 Tbg

Short String:
Parallel String Anchor @ 3651'
1" x 2' Latch Tube
1 jt. 2 3/8" EUE 8R J-55 Tbg
2 3/8" x 4' Perf Tbg Sub
SN @ 3615'
117 jts. 2 3/8" EUE 8R J-55 Tbg

Perf Holes (2) in Tbg @ 5520'

CIBP @ 5980'
(9' cmt on top)

Perfs:	Status
3633'	Penrose Skelly - Cmt Sqzd
3680'	Penrose Skelly - Open
3687'	Penrose Skelly - Open
3701'	Penrose Skelly - Open
3719'	Penrose Skelly - Open
3736'	Penrose Skelly - Open
3740'	Penrose Skelly - Cmt Sqzd
3764'	Penrose Skelly - Cmt Sqzd
5436'	Blinebry - Open
5459'	Blinebry - Open
5503'	Blinebry - Open
5522'	Blinebry - Open
5551'	Blinebry - Open
5574'	Blinebry - Open
5610'	Blinebry - Open
5626'	Blinebry - Open
5652'	Blinebry - Open

Prod. Csg: 7", 23#, J-55 & N-80
Set: @ 7365' w/ 700 sks
Hole Size: 8 3/4"
Circ: No **TOC:** 3475'
TOC By: Temperature Survey

7365-7500' OH Ellenburger - Below CIBP

COTD: 5971'
PBTD: 5971'
TD: 7500'

Updated: 5/3/01 **By:** A. M. Howell

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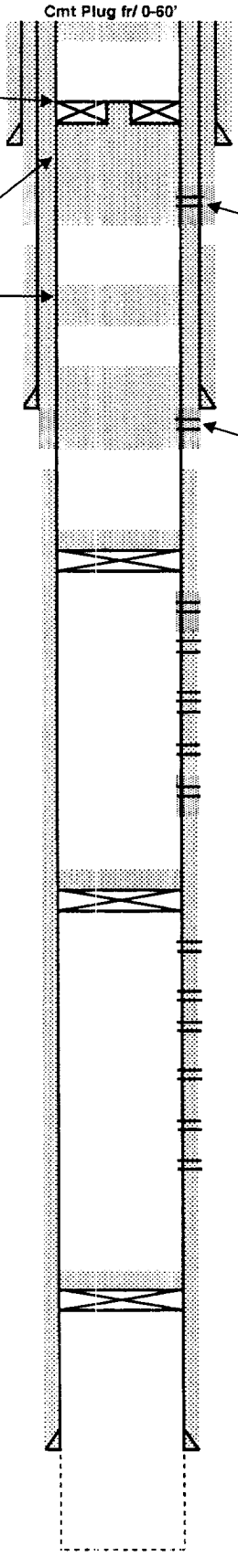

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3719'	Penrose Skelly - Below CIBP
3736'	Penrose Skelly - Below CIBP
3740'	Penrose Skelly - Cmt Sqzd
3764'	Penrose Skelly - Cmt Sqzd

Tbg Detail:
None - P&A

5436'	Blinebry - Below CIBP
5459'	Blinebry - Below CIBP
5503'	Blinebry - Below CIBP
5522'	Blinebry - Below CIBP
5551'	Blinebry - Below CIBP
5574'	Blinebry - Below CIBP
5610'	Blinebry - Below CIBP
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