STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1980, HOBBS, NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

FORM C-116
REVISED 1/1/89

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

OPERATOR: CHEVRON U.S.A. INC.
POOL: BLINEBRY OIL & GAS
COUNTY: LEA
ADDRESS: P.O. BOX 1949 EUNICE, NEW MEXICO 88231
TYPE(X) SCHEDULE ✓ COMPLETION SPECIAL

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBLS	GRAV OIL	OIL BBLS	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHVRN USE ONLY
AMANDA	1	J	25	22S	37E	07/03/98	P		30	24	1		0	7 ~~6.5~~	0	
AMANDA	3	O	25	22S	37E	07/02/98	F	64	40	24	4	38.8	5	17 ~~171.1~~	~~34,224~~	34400
ANDREWS T R	1	B	32	22S	38E	07/22/98	P		35	24	8	37.0	6	105 ~~104.3~~	~~17,388~~	17500
ANDREWS T R	2	G	32	22S	38E	07/22/98	P		40	24	5	37.5	6	24 ~~243.8~~	~~40,627~~	40667
ANDREWS T R	3	J	32	22S	38E		SI									
BOYD O I	2	O	23	22S	37E	07/02/98	P		30	24	3	37.2	3	22 ~~21.5~~	~~7,150~~	7333
BRUNSON ROLLON	4	G	10	22S	37E	07/02/98	P		50	24	2	34.2	3	25 ~~251.6~~	~~83,853~~	84000
BRUNSON ROLLON	6	B	10	22S	37E	08/04/98	P	20	310	24	2	34.2	2	22 ~~220.4~~	~~110,180~~	110500
CARSON J N /NCT-A/	7	B	33	21S	37E	07/07/98	P		160	24	1	36.0	1	155.0	~~155,030~~	155000
CARSON J N /NCT-A/	10	J	28	21S	37E	09/28/98	F	64	50	24	1	36.0	0	63.4	0	
CARSON J N /NCT-C/	2	A	33	21S	37E	07/19/98	F	14	500	24	1		0	430.0	0	
CARSON J N /NCT-C/ PLT	6	P	28	21S	37E	07/26/98	F		40	24	1		0	41.0	0	
CARSON J N /NCT-C/	9	I	28	21S	37E	07/23/98	P		50	24	1	35.2	8	24 ~~243.8~~	~~30,470~~	30500
CHRISTMAS A L /NCT-C/	11	H	18	22S	37E	08/04/98	P		35	24	33	35.4	4	61 ~~60.5~~	~~15,113~~	15250
CHRISTMAS A L /NCT-C/	12	E	18	22S	37E	08/05/98	P		35	24	145	35.4	7	74 ~~73.1~~	~~10,447~~	10571
CHRISTMAS A L /NCT-C/	14	D	18	22S	37E	08/07/98	P		35	24	155	35.4	4	79.0	~~19,745~~	19750
CHRISTMAS A L /NCT-C/	15	L	18	22S	37E	08/08/98	P		35	24	87	35.4	3	43 ~~42.9~~	~~14,300~~	14333
COLE R E /NCT-A/	6	B	16	22S	37E	07/03/98	P		35	24	1		0	18.5	0	

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION.
GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.
REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE: C.W. Freeman
C.W. FREEMAN Production Specialist
PRINTED NAME AND TITLE
12-8-98 505-379-1229
DATE TELEPHONE NUMBER