Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| Operator | | | Lease | | | Well No. |
|---|---|---|---|---|---|---|
| CHEVRON USA INC | | | JN CARSON NCT-C | | | 6 |
| Location of Well | Unit | Sec. | Twp | Rge | County | |
| | P | 28 | 21 | 37 | | |
| | Name of Reservoir or Pool | | Type of Prod. (Oil or Gas) | Method of Prod. Flow, Art Lift | Prod. Medium (Tbg. or Csg) | Choke Size |
| Upper Compl | PENROSE | | OIL | TA'D | Tbg | — |
| Lower Compl | JENNERY | | GAS | F | Tbg | — |

### FLOW TEST NO. 1

Both zones shut-in at (hour, date): 03-06-95 9:35 AM

Well opened at (hour, date): 03-07-95 9:35 AM

| | Upper Completion | Lower Completion |
|---|---|---|
| Indicate by ( X ) the zone producing | | X |
| Pressure at beginning of test | 0 | 280 |
| Stabilized? (Yes or No) | ~~yes~~ | ~~yes~~ |
| Maximum pressure during test | ~~0~~ | 280 |
| Minimum pressure during test | ~~0~~ | 110 |
| Pressure at conclusion of test | | 110 |
| Pressure change during test (Maximum minus Minimum) | ~~0~~ | 170 |
| Was pressure change an increase or a decrease? | SAME | DECREASE |

Well closed at (hour, date): Total Time On Production 24 HRS

Oil Production During Test: bbls; Grav. Gas Production During Test MCF; GOR

Remarks

### FLOW TEST NO. 2

| | Upper Completion | Lower Completion |
|---|---|---|
| Well opened at (hour, date): | | |
| Indicate by ( X ) the zone producing | | |
| Pressure at beginning of test | | |
| Stabilized? (Yes or No) | | |
| Maximum pressure during test | | |
| Minimum pressure during test | | |
| Pressure at conclusion of test | | |
| Pressure change during test (Maximum minus Minimum) | | |
| Was pressure change an increase or a decrease? | | |

Well closed at (hour, date) Total time on Production

Oil production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

Remarks TA'D STANDING

### OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CHEVRON USA Inc
Operator

A.L. Alexander PRODUCTION SPECIALIST
Signature

A.L. ALEXANDER 397-8270 - 221
Printed Name Title

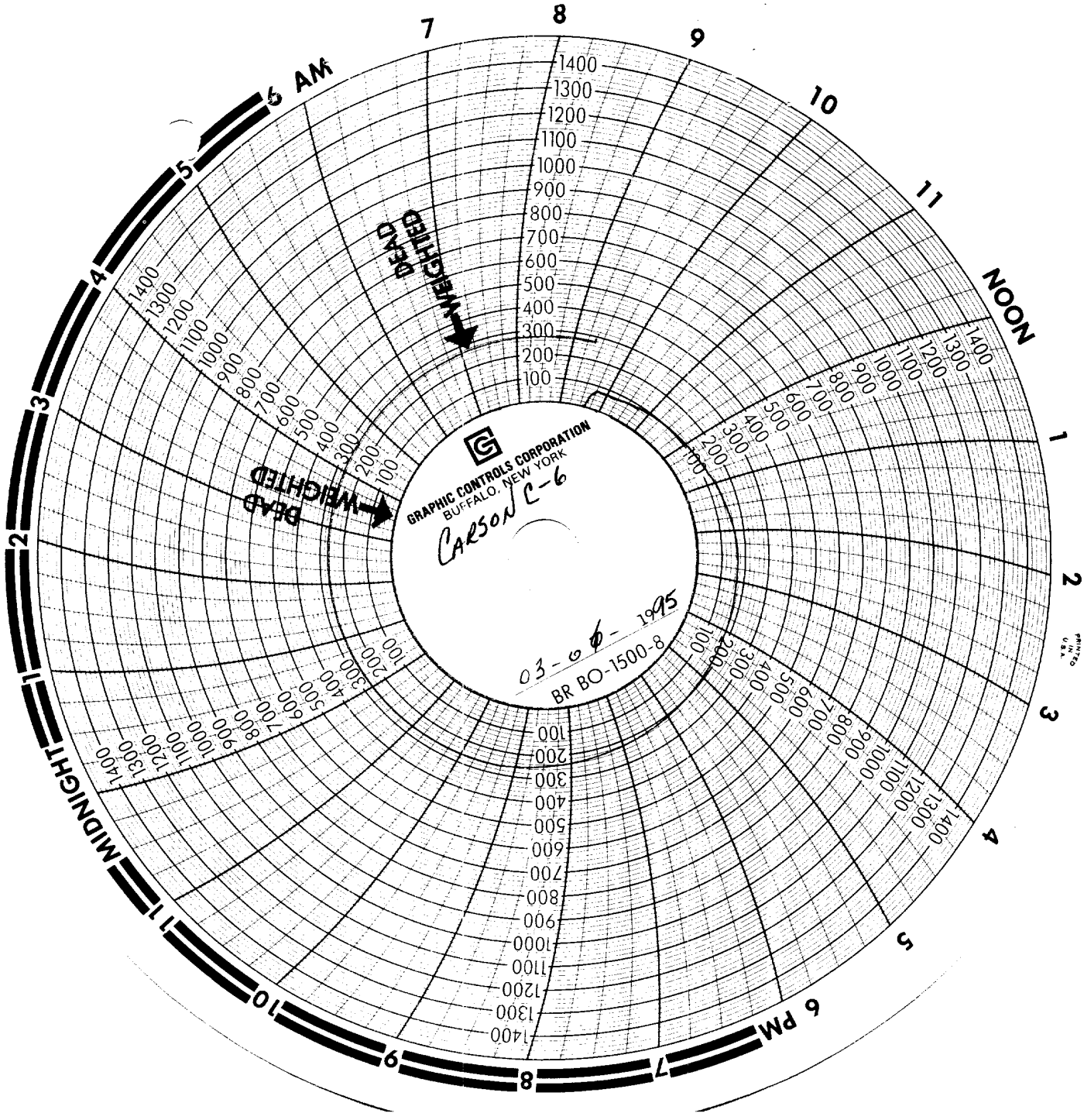
3-17-95 397-8270 x 221

### OIL CONSERVATION DIVISION

MAR 28 1995
Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title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BUFFALO, NEW YORK
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03-06-1995
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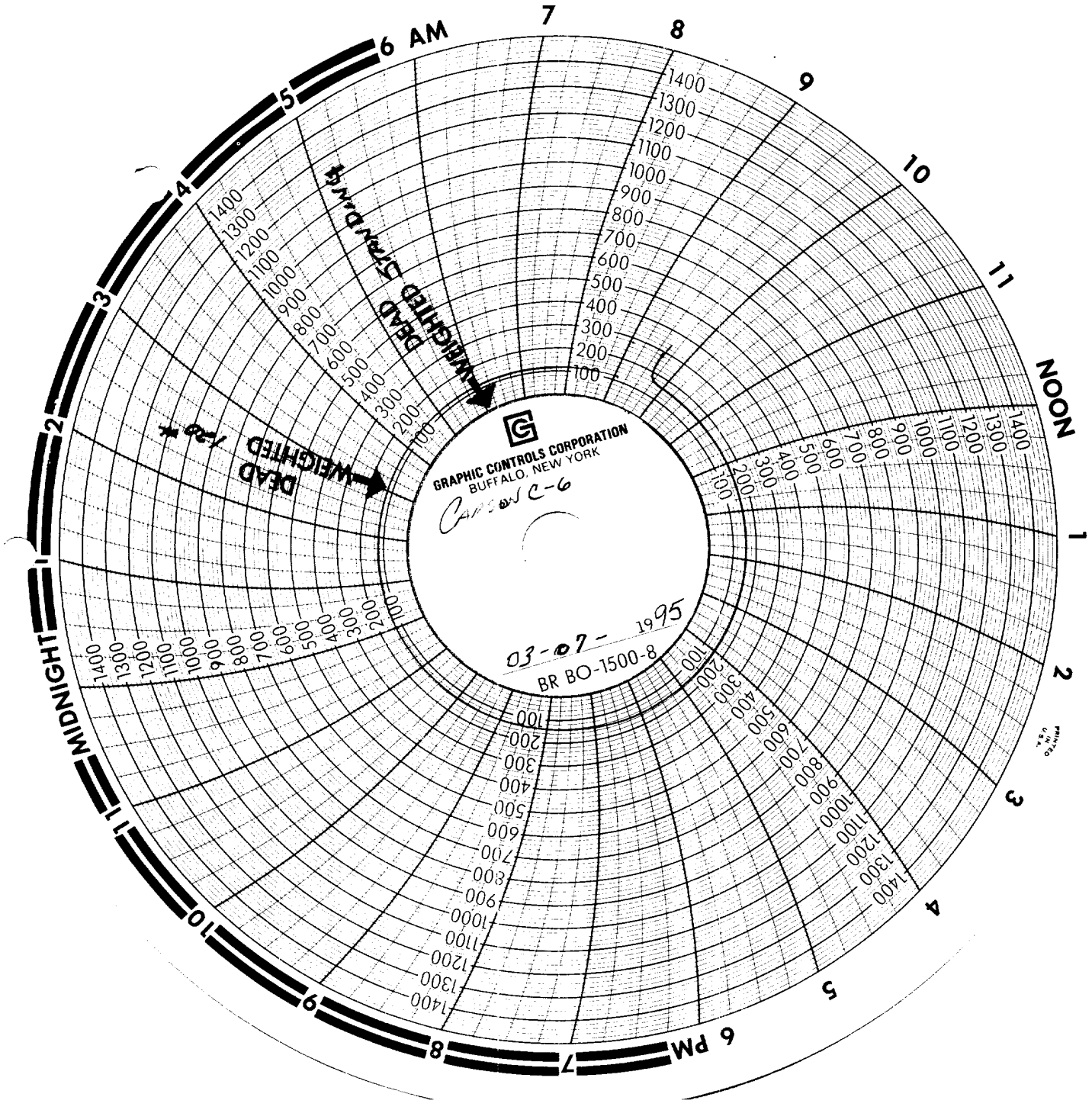
PRINTED IN U.S.A.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