

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER P, 330 FEET FROM THE South LINE AND 965 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21S RANGE 37E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name J. N. Carson (NCT-C) 9. Well No. 6 10. Field and Pool, or Wildcat Blinebry Gas Penrose Skelly 11. Elevation (Show whether DF, RT, GR, etc.) 3446' GL 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Repaired Annular Flow <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods and pump. Set collar stop in Blinebry tubing at 5383'; set circulating plug above collar stop. Set CW plug at 5360'. POH with long string. Set RBP at 3600'; test 500#. Pump into well. Release RBP and set at 3590', test. Pumped into well. Dump 10' frac sand on RBP. Perf 2930' with (2) 1/2" JH 180° phase. Circulate. Set cement retainer at 2833'. Pump 325 sacks Class "C" with 4% gel and 50 sacks Class "C" neat. Attempted to squeeze when hole came in surface line. Drill cement and cement retainer to 2905'. Test squeeze 500#. Circulate sand off RBP. Circulate hole clean. Release RBP and POH. Circulate hole. Complete after repairing casing leak 12-17-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RR Pathe TITLE Area Engineer DATE 12-29-81

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Engineer DATE 12-29-81  
CONDITIONS OF APPROVAL, IF ANY: