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## NEW M GO OIL CONSERVATION COMMISSION

FORM C-103

					ANGUMAN	e bene	nre o	146 T-1 B A	•	(Rev 3-55)	
TRANSPORTE	5A5		•		LANEOL						
OPERATOR	O,FricE		(Submit s	o appropr	are Distri	ct Office a	s per Com	mission Re	ıl∈ 1106	.1	
Name of Co		Corporati	.on	apitan paramatan manangan dan dan dan dan dan	Addre Box	35 2167, Ho	bbs, N.	M.	AL DIAGONA		:
Lease	J. N. Carr	son wew	W.3	11 No. 6	Unit Letter	Section 28	Township 218		Rang 3	, /E	
Date Work F	Performed	Pool	nrose Ske	.]] <del>v</del>		C	ounty Le	<b>R</b>			
12-0-00	- 1-31-61				OF: (Check	appropriat				<del></del>	
Beginn	ning Drilling Or	rations			Cement Jo		Other (E.	xplain):			
Pluggi	ing		[] Remed	dial Work		Dually o	emplete	đ.			
	count of work de									aker Model I	
mm TP out 9-5 7" eag P 14th.	1800#. Disp /8" annulu: at 3740' w Brk form	placed custs while ed /8, 1/3" [ w/5 bw. Al	t to 3752° menting. jeles. Ran IR 25 bpm.	WOC. To WOC. To n 7" Bal TP 210 t 3760	sh water agged to cer retr 00-1900/ with 75	CITP p cont at contr or CP 900	800#. N : 3754'. : 2-3/8" :# appli :Neat em	o indica Ran con tbg & a ed. Sqq t w/1% l	etion eent b eet 36 eese Dowell	end leg, per 25°. Comp 7 semented for *s D=23 FL	rf :30
additiv	hand last	ges. Max ?	IP 2600#.	Left l.	-3/4 bbl	H. Ran 00-1100;	7" Bake #. CP 10	peris. r retr	ci TP mtr o	2600#. POH n 2-3/8" tb (Centinued)	R
additiv Ran emt & set a	t 3501'. R	ges. Max ?	IP 2600#. seg at 363 /3 bw. AII	Left 1.33' w/8, R 12 bpr	-3/4 bbl , 1/ <b>3</b> " J n, TP 18	s emt al H. Ran 00-1100;	7" Bake F. CP 10	r retr (	ci TP mtr e Lied.	2000#. Pon n 2-3/8" tb	K
additiv Ran emt & set a	t 3501'. R	ges. Hax ! perf 7" c rk form w	IP 2600#. seg at 363 /3 bw. AII	Left 1- 33' w/8, R 12 bpr Position Product	-3/4 bbl , 1/2° J n, TP 18	s emt al H. Ran 00-1100; eman	7" Bake 7" Bake 6. CP 10 ompany Gulf	peris. r retr ( 00# appl	ci TP mtr e Lied.	2000#. Pon n 2-3/8" tb	R
additiv Ran emt & set a Witnessed b J. R.	t 3501'. R	ges. Max 1 perf 7" c rk form w	IP 2600#. seg at 362 /3 bw. AII	Position Product W FOR R! ORIGIN	-3/4 bbl , 1/2" J n, TP 18 :ion For EMEDIAL	s emt al H. Ran 00-1100; eman	7" Bake 7" Bake #. CP 10 ompany Gulf PORTS ON	r retr (CO# app)	mtr e	2000%. For n 2-3/8% the (Centinued)	R
Witnessed by J. R.	t 3501'. B	ges. Max 1 perf 7" c rk form w	IP 2600#. ssg at 362 /3 bw. AII	left 1- 33' w/8, R 12 bpr Position Product W FOR R	-3/4 bbl , 1/2" J n, TP 18 :ion For EMEDIAL	s emt al H. Ran 00-1100; eman	7" Bake 7" Bake 6. CP 10 ompany Gulf	r retr (CO# app.	mtr elied.	2000#. Pon n 2-3/8" tb	g
Witnessed by J. R.  DF Elev.  Tubing Diar	t bend log, it 3501°. B Tate	ges. Max 1 perf 7# c rk form w	IP 2600#.  Deg at 363  /3 bw. AII  LL IN BELO	Position Product W FOR R! ORIGIN	-3/4 bbl , 1/2" J n, TP 18 den For	s emt al H. Ran 00-1100; eman	owe sag 7" Bake #. CP 10 ompany Gulf PORTS ON Froducing 7360-7	r retr (CO# app.)  Oil Con  LY	Co TP	n 2-3/8" the (Centinued)  mpletion Date 4-16-49	K
Witnessed by J. R.	t 3501'. B	ges. Max 1 perf 7# c rk form w	IP 2600#.  Beg at 363  /3 bw. AII	Position Product W FOR R! ORIGIN	-3/4 bbl , 1/2" J n, TP 18 den For	H. Ran CO-1160; CMAN WORK RE DATA	owe sag 7" Bake #. CP 10 ompany Gulf PORTS ON Froducing 7360-7	r retr (CO# app.)  Oil Con  LY	Co TP	Centinued)  Ompletion Date 4-16-49	g
Witnessed by Ran Entrance Burnessed by R.  D F Elev.  Tubing Diar 2-3/8**	t 3501'. B  Oy  Tate  46  meter  Interval(s)	ges. Max perf 7# c rk form w  FIL  T D  7500  Tubing	IP 2600#.  Deg at 363  /3 bw. AII  LL IN BELO	Position Product W FOR R! ORIGIN	-3/4 bbl 1/2" J n, TP 18 Alen For EMEDIAL NAL WELL	H. Ran CO-1160; CMAN WORK RE DATA ing Plamer 777	owe sage 7" Bake 7" Bake 6". CP 10 cmpany Gulf PORTS ON 7360-7	r retr (CO# app.)  Oil Con  LY	Co TP	Centinued)  Ompletion Date 4-16-49	K
Witnessed by J. R.  D F Elev.  Tubing Diar 2-3/8* Perforated I	t 3501'. B	ges. Max perf 7# c rk form w  FIL  T D  7500  Tubing	IP 2600#.  Deg at 363  /3 bw. AII  LL IN BELO	Position Product W FOR RE ORIGIN	-3/4 bbl 1/2" J n, TP 18 Alen For EMEDIAL NAL WELL	H. Ran CO-1160; CMAN WORK RE DATA ing Chamer 777	owe sage 7" Bake 7" Bake 6". CP 10 cmpany Gulf PORTS ON 7360-7	r retr (CO# app.)  Oil Con  LY	Co TP	Centinued)  Ompletion Date 4-16-49	R
Witnessed by J. R.  D F Elev.  Tubing Diar  2-3/8* Perforated I	t 3501'. B  Oy  Tate  46  meter  Interval(s)	ges. Max perf 7m crk form w	IP 2600#.  Deg at 363  /3 bw. AII  LL IN BELO	Position Product W FOR RI ORIGIN  RESULT Gas Pi	-3/4 bbl 1/2" J n, TP 18 Lien For EMEDIAL HAL WELL	H. Ran CO-11CO; WORK RE DATA ing Diamer 777 cing Format Ellenbur KOVER	owe esg 7" Bake 7" Bake 6. CP 10 cmpany Gulf PORTS OA Producing 7360-7	r retr (CO# app.)  Oil Con  LY	Co Coring Dep	Centinued)  Ompletion Date 4-16-49	8
Witnessed by Ren ent & set a Witnessed by Ren ent a Witnessed by Ren ent a R	Tate  Linterval(s)  Date of	ges. Max perf 7m crk form w	Production	Position Product W FOR RI ORIGIN  RESULT Gas Pi	Production	H. Ran CO-11CO; WORK RE DATA ing Diamer 777 cing Format Ellenbur KOVER	ove sage 7 Bake 7 Bake 6. CP 10 cmpany Gulf PORTS ON 7360-7	CO# app.  COLL Cor  LY  Interval  OH Se	Colling Dep	Centinued)  Ompletion Date 4-16-49  th Gas Well Poter	8
Witnessed by J. R.  D F Elev.  Tubing Diar  2-3/8* Perforated I	Tate  Linterval(s)  Date of Test	ges. Max perf 7m crk form w/FIL  T D 7500  Tubing	Production	Position Product W FOR RI ORIGIN  RESULT Gas Pi	Production FPD	H. Ran CO. 1160; WORK RE DATA  ing Plamer 7**  ring Format Ellenbur KOVER  Water Pr B F	ory ess 7" Bake 6. CP 10 ompany Gulf PORTS ON Producing 7360-7	CO# app.  Oil Cor  Ly  Interval  493  Oil St	Co C	Centinued)  Ompletion Date 4-16-49  th 65*	B
Witnessed by J. R.  D F Elev.  34  Tubing Diar  2-3/8*  Perforated I  Open Hole I  Test  Before Workover  After	Tate  Linterval(s)  Interval  Date of Test  New Pay  2-10-61	ges. Max perf 7m crk form w/FIL  T D 7500  Tubing	Production BPD	Position Product W FOR RE ORIGIN PRODUCT  Gas PI MC	Production FPD	WORK REDATA  ing Plamer  The Water Pr  B I  11  reby certify	ory ess 7" Bake 6. CP 10 ompany Gulf PORTS ON Producing 7360-7	Coff app.  Oil Cor  Ly  Interval  493  Oil Se  Cubic fee	Co C	Centinued)  Ompletion Date 4-16-49  th Gas Well Poter	ntial
Witnessed by J. R.  D F Elev.  34  Tubing Diar  2-3/8*  Perforated I  Open Hole I  Test  Before Workover  After	Tate  Tate  Tate  Interval(s)  Date of Test  New Pay  2-10-61	ges. Max perf 7% ork form w	Production BPD	Position Product W FOR RE ORIGIN PRODUCT  Gas PI MC	Production FPD	WORK REDATA  ing Diamet  THE BETTER  Treby certify the best of n	ompany Gulf PORTS ON Producing 7360-7	Coff app.  Oil Cor  Ly  Interval  493  Oil Se  Cubic fee	Co C	Centinued)  Ompletion Date 4-16-49  th 65*	B
Witnessed by Ren early & set a witnessed by Ren early & set a witnessed by Ren early R	Tate  Tate  Tate  Interval(s)  Date of Test  New Pay  2-10-61	ges. Max perf 7% ork form w	Production BPD	Position Product W FOR RE ORIGIN PRODUCT  Gas PI MC	Production FPD	WORK REDATA  ing Clamer  711  cing Format  KOVER  Water Pr B H  111  reby certify he best of m	ompany Gulf PORTS ON Producing 7360-7	GO Cubic fee	Cooring Dep 73	Centinued)  Ompletion Date 4-16-49  th 65*	ntial

Squeeze cemented form down 2-3/8" tbg thru 7" csg perfs 3633" w/100 sx Reg Neat cement w/1% Dowell's D-23 FL additive in 12 stages. Max pressure 2800#. Left ½ bbl cement above perfs. WCC. Rel retr cmtr. POH. Ran 6½" bit & 1DC on 2-3/8" tbg. Riggued up reverse circulating unit. Drld cement & perferating debris 3585-3772". Tstd 7" csg perfs at 3633" & 3740" w/1000# for 15 minutes, no drop in pressure. Tstd 7" perfs at 3764" w/1000# 3 times. Ran Abrasijet tool & hyd HD on 2-7/8" tbg. Displ 143 bw w/143 bbls cil. Abrasijet perferated 7" csg at 3736", 3719", 3701", 3687" & 3680" w/4 holes ppg lease cil w/1# SPG at 3800# 15 minutes at each level. Reversed sand to 3750". Ran Baker 7" retr BP & FB pkr on 2-7/8" tbg. BP set at 3743", SN 3637", pkr 3644". Broke form w/20 bo. AIR 7.5 bpm. TP 4100#. CP 1300# applied. Treated 7" csg perfs 3736-3680" down 2-7/8" tbg w/20,000 gals 24 gvty refined cil w/1/40# Adomite M-II and 2.2# SPG in 5 equal stages injecting 4, 1½" rubber coated nylon ball sealers after each of first 4 stages. AIR 5.9 bpm. TP 4100-7000#. CP 1300# applied. Flushed w/25 bbls cil... Swabbed 64 bbls load cil no water 10½ hours. Recovered load cil. Released packer, reverse circulated frac sand 3696-3743". Latched onto BP. Pld 4 jts 2-7/8" tbg. POH. Ran 2-3/8" tbg w/6" nipple w/PCOB & SN.. Ran test pump and rods. Producing well with test pumping equipment.