	Form C-103		
	Revised 3-55)		
NEW MEXICO OIL CONSER	VATION COMMISSION OFFICE OCC		
MISCELLANEOUS RE	PORTS ON WELLS		
(Submit to appropriate District Office	as per Commission Rule 1196)9 24		
COMPANY Gulf Oil Corporation Be	ox 2167 - Hobbs, New Mexico		
(Addr	ess)		
LEASE J. N. Carson "C" WELL NO.	6 UNIT F 5 28 T 21 R 37		
DATE WORK PERFORMED 7-14 thru 8-6-	58 POOL Brunson		
This is a Report of: (Check appropriate bl	ock) Results of Test of Casing Shut-off		
Beginning Drilling Operations	Remedial Work		
Plugging	X Other Abandon Brunson Oil & Recomplete as Blinebry Gas Well.		
Detailed account of work done, nature and	quantity of materials used and results obtained.		
Abandoned Brunson Oil zone and Recompleted			
	the and act bridge plug at 59901. Dumped 2		

Killed well with 230 barrels water, ran tubing and set bridge plug at 5980⁺. Dumped 2 sacks dement and filled to 5971⁺. Tested casing with 2,000# for 30 minutes, no drop in pressure. Ran Gamma Ray-Neutron log and perforated 7[#] casing with FI gun at 5652⁺, 5626⁺, 5610⁺, 5574⁺, 5551⁺, 5522⁺, 5503⁺, 5459⁺ and 5436⁺. Ran 3-1/2[#] tubing & spotted 500 gallons mud acid over perforations and squeezed into formation. Set packer at 5394⁺ and fracture treated with 45,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in 9 stages of 5,000 gallons. Flushed & overflushed with oil, maximum treating pressure 4300#. Pulled 3-1/2[#] tubing and packer and re-ran 2-3/8[#] tubing set at 5472⁺. Swabbed and flowed well on test and closed in pending pipeline connection for Blinebry gas zone.

FILL IN BELOW FOR REMEDIAL WORK I	REPORTS ONLY		
Original Well Data:		•	
DF Elev. 3446 TD 7500 PBD -	Prod. Int. 736	-74931 Compl	Date 4-16-49
Tbng. Dia 2-3/8" Tbng Depth 7408. Oi	l String Dia 7 *	Cil String	Depth 73651
Perf Interval (s)			
Open Hole Interval 7365-7500 Producin	ng Formation (s) Ellenburger	
RESULTS OF WORKOVER:	<u> </u>	BEFORE	AFTER
Date of Test	(B	runson Oil) Closed In	(Blinebry Gas) <u>8-4-58</u>
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day (Estimated Open Flow)			7900
Witnessed by C. C. Brown		Gulf Oil Corporation	
		(Company)	
DIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of		
	my knowledge.	0770	2
Name courtery mult	Name Position area	OT COM	<u>ю</u> ч
Title			
Date	Company Gulf Oil Corporation		