STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE	1	\vdash	
U.S.G.A.	1		
LAHO OFFICE	1-		
TRANSPORTER	OIL	1	_
	GAS	Ī	
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

L	HO OFFICE		 	- SARTATE, NEW ME	XICO 87301	•	
	ARSPORTER	OIL	1-1	-			
<u> </u>		GAS		REQUEST FOR ALL	OWARI E	in a second	The second secon
	ERATOR			AND	OWNDEL		· · · · · · · · · · · · · · · · · · ·
تنياز	ORATION OF	KE		AUTHORIZATION TO TRANSPORT	OIL AND NAT	LIDAL CAC	
<u> I.</u>					OIC AID HAT	URAL GAS	Company Property
OP	erator				 		
1	CHEVRON	U.S	. A .	TNC			100
Ad	dress						
1	P. O B	ov 6	70	Hobbs, NM 88240			*************************************
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	New Well	- ,		Change in Transporter of:	Oliver (7 tea.	ie explain,	
	Recompleti	on		Cil Dry Gca	Name	Change Effective 7-1-85	
ĪX	Change in (Sweete	hin		1	,	
				Casinghead Gas Condensa	te		
If cl	ange of ow	nershi	p giv	name cult out o			
and	address of	btento	US 01	Gulf Oil Corp., P. O. Box 6	70, Hobbs,	NM 88240	
	~		_				
	DESCRIPTI	ION (OF W	ELL AND LEASE			
1	i a a		/	Well No. Pool Name, Including Formation	1	Kind of Lease	Lease No.
1		200	χ. (UCT-C) 7 faddock	_	State, Federal or Fee, III "	
1000	cation	\bigcirc		0 1:		<i>O</i> 1	-1- <u></u>
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1	Line of Section	on 🗙	8	Township 2/S Range 3/1E	. NMPA	· Lon	
				7/	, IAMEN	". Deec	County
Ш.	DESIGNA	TION	OF	TRANSPORTER OF OIL AND NATURAL GAS			2.1
Non	nejol Authori	zed Tr	dita po	er of Cil Or Condensate Addres	& (Give address	to which approved copy of this form is to	
11	holl 4	נוציו	Oris	$1 \mathcal{L}$	1 1910	Midland 11/7	200 sent
Nan	of Author	zed Tro		er of Gastaghead Gas Or Dry Gas Addres		much 19	101
2	Value.	a	D07		1 15 CONTRACTOR	to which approved copy of this form is to	be sentj
1	0700	\mathcal{U}_{I}	<u>sec</u>	Unit Sec. Twp. Rgs. Is use	41089	Julsa DR 141	60
	ell produces location of		liquid	1 10 20 205 201	actually connect	ed? When // h	}
<u> </u>					CRS	(Inknow)	\mathcal{L}
If thi	ls productio	n is c	oww7:	gied with that from any other lease or pool, give co	mmingling order	r number:	
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, '			1 00	DIA MANIACE	OIL U	ONSERVATION DIVISION	
I here	by certify tha	t the ru	les an	regulations of the Oil Conservation Division have	ROVED	1202	
been complied with and that the information given is true and complete to the best of							
my kr	nowledge and	belief.		BY_	118	en Apy ton	
ll de la company de la comp				DISTRICT A CURRENT			
		_		\(\tau_{\tau}\)	£	DISTRICT 1 SUPERVISOR	

(R.D.	Pite			
(Signature)				
Area	Engineer			

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.