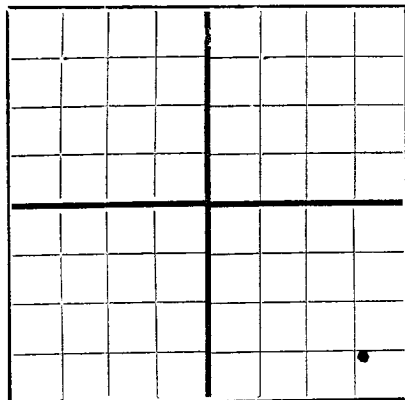


N

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation

Hobbs, New Mexico

Company or Operator  
**J. H. Carson "C"** Well No. **7** in **SS SE SE** of Sec. **28**, T. **21S**  
Lease  
**37A** Paddock Field, **Lea** County.  
R. **37A**, N. M. P. M. **North** **South** **554** feet south of the North line and **554** feet west of the East line of **Section 28**  
Well is **554** feet south of the North line and **554** feet west of the East line of **Section 28**  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is **J. H. Carson** Address **Dunice, New Mexico**  
If Government land the permittee is Address  
The Lessee is **Gulf Oil Corporation - Gypsy Division** Address **Tulsa, Oklahoma**  
Drilling commenced **April 27** 19**49** Drilling was completed **May 19** 19**49**  
Name of drilling contractor **Two States Drilling Company** Address **Dallas, Texas**  
Elevation above sea level at top of casing **3439** feet.  
The information given is to be kept confidential until 19.

## OIL SANDS OR ZONES

No. 1, from **3650'** to **3750'** No. 4, from to  
No. 2, from **5115** to **5210** No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to **(ROTARY TOOLS)** feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>13 3/8"</b>	<b>48#</b>	<b>8 Rd</b>	<b>SS</b>	<b>290'</b>					
<b>9 5/8"</b>	<b>36#</b>	<b>"</b>	<b>"</b>	<b>2785'</b>					
<b>7"</b>	<b>23#</b>	<b>"</b>	<b>"</b>	<b>5317'</b>					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17 1/4"</b>	<b>13 3/8"</b>	<b>306'</b>	<b>300</b>	<b>HOMO</b>		
<b>12 1/4"</b>	<b>9 5/8"</b>	<b>2800'</b>	<b>1300</b>	<b>"</b>		
<b>8 3/4"</b>	<b>7"</b>	<b>5330'</b>	<b>500</b>	<b>"</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>None</b>				

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **5320' / 5300'** feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing **May 19** 19**49**  
The production of the first **6** hours was **71** barrels of fluid of which **100** % was oil; % emulsion; % water; and % sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

**Two States Drilling Company** Driller Driller  
Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **26th**day of **May** 19**49**My Commission expires **10-24-49****Hobbs, New Mexico** **May 26, 1949**Name **E. J. Gallagher**Position **District Superintendent**Representing **Gulf Oil Corporation**Address **Box 1667, Hobbs, New Mexico**

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	48		Caliche
	270		Surface
	309		Redbed and shells
	859		Redbed
	1145		Redbeds and shells
	1620		Anhydrite
	2345		Anhydrite and salt
	2508		Anhydrite
	2649		Anhydrite and gypsum
	2801		Anhydrite
	3219		Anhydrite
	3912		Lime
	4010		Lime and sand
	5330		Lime
			<u>FORMATION TOPS</u>
			Anhydrite 1140
			Pace salt 2410
			Brown lime 2700
			White lime 3850
			Oil pay 5115 to 5210