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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply well	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 100
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3435' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PB & converted to water supply well	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4870' PB.

Ran Baker CIBP on wire line and set at 4895'. Dumped 2 sacks of cement on top of BP. Checked PB at 4870'. Tested casing and BP with 1000#, 30 minutes. OK. Perforated 7" casing at 4785-95', 4726-34', 4555-65', 4435-45', 4357-64', 4285-92', 4238-45' and 4055-64' with 2, 1/2" JHPF. Treated new perforations with 6500 gallons of 15% NE acid. Flushed with 51 barrels of water. Maximum pressure 3900#, minimum 3200#. ISIP 500#, after 1 minute on vacuum. AIR 10.9 bpm. Ran Reda pump on 3-1/2" plastic coated tubing and set pump at 3960'. Pumped 467 barrels of water in 1-3/4 hours. Closed well in, pending start of water injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

L. A. TURNER

SIGNED TITLE Area Petroleum Engineer

DATE September 5, 1967

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: