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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	T I	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and Effective 176-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			11/37	
TRANSPORTER GAS				
OPERATOR  PRORATION OFFICE				
Operator				
Chlf Oil Corporation	a			
Box 670. Hobbs. New	Mexico			
Reason(s) for filing (Check prope		Other (Please explain)		
New Well Recompletion	Change in Transporter of:  Oil Dry Go		name and well number. . Carson (NCT-C) 8	
Change in Ownership	Casinghead Gas Conde	1 1 1		
If change of ownership give nat and address of previous owner				
II. DESCRIPTION OF WELL A	ND LEASE WATER SUPPI	IX WELL Formation Kind of Lev	Jaga No	
Lease Name  Central Drinkard Un		State, Fede	120-20-1111	
Location	200 3-11 -2,02 05			
Unit Letter;;	1980 Feet From The South Lin	ne and 990 Feet From	n The East	
Line of Section 28	Township <b>21-5</b> Range	3?-E , NMFM,	County	
II. DESIGNATION OF TRANSF Name of Authorized Transporter of	FORTER OF OIL AND NATURAL GA	AS Address (Give address to which app	roved copy of this form is to be sent)	
Mone	f Casinghead Gas or Dry Gas	Address (Give address to which ann	roved copy of this form is to be sent)	
None	r Cdainghadd Gda [ Cr Dr. / Gda	induces (other address to which app	rocca copy of this joint to to be comy	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen	
give location of tanks.				
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool,			
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (Dr., RRB, RI, GR, e	c., Name of Producing Connection	rop On, ous ray	Tubing bepin	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· ·		
	T TOP ALL OWARD F	<u> </u>	the description of the second	
V. TEST DATA AND REQUES OIL WELL	able for this d	epth or be for full 24 hours)	il and must be equal to or exceed top allow	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	water - Dols.	GGB-MOF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERV	/ATION COMMISSION	
			, 19	
Commission have been comply	and regulations of the Oil Conservation led with and that the information given			
above is true and complete to	the best of my knowledge and belief.	BY		
		TITLE		
ORIGINAL : C. D. BO			n compliance with RULE 1104.	
	(Signature)	well this form must be accom-	owable for a newly drilled or deepened panied by a tabulation of the deviation	
Area Production Man	ager	tests taken on the well in acc	must be filled out completely for allow-	
	(Title)	able on new and recompleted	wells.  II, III, and VI for changes of owner,	
April 25, 1967	(Date)	well name or number, or transp	orter, or other such change of condition.	
		Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply	