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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil & Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

April 15, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

J. N. Carson (NCT-C)

Well No. 8

in NE 1/4 SE 1/4

(Company or Operator)

(Lease)

I

Sec. 28

T 21-S

R 37-E

NMPM,

Blinnery

Pool

Unit Letter

Lea

County. Date Spudded

Recompleted Date 4-16-63

Please indicate location:

Elevation 3435'

Total Depth 7743'

PBTD 7192

Top Oil Pay 5751

Name of Prod. Form. Blinnery

PRODUCING INTERVAL -

Perforations 5751-5752.5', 5782-83.5', 5834-35.5' & 5858-5858.5'

Open Hole

Depth

Casing Shoe 7743'

Depth

Tubing 5711

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls. oil, 32 bbls. water in 24 hrs, \_\_\_\_\_ min. Size 18/64"

GAS WELL TEST - GV 822.0 MCF/GPD, GOR 6850, Gvty. 38.5 corrected

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal 15% NEA, Frac W/29, 1000 gal gal lse oil W/1/204 Silica

Casing 2800 Tubing 2800 Date first new Flour and 1 to 3/8" SPQ.  
Press. 300 Appl. Press. 3200 oil run to tanks April 10, 1963

Oil Transporter Shell Pipeline Corporation

Gas Transporter Warren Petroleum Corporation

Remarks: Abandoned Brunson and recompleted in Blinnery Oil

\* 5-1/2" liner, top at 7325'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

By: \_\_\_\_\_  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: Area Production Manager

Send Communications regarding well to:

Name: Gulf Oil Corporation

Title \_\_\_\_\_

Address: Box 2167, Hobbs, New Mexico