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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease J. N. Carson (NCT-C)	Well No. 8	Unit Letter I	Section 28	Township 21-S	Range 37-E		
Date Work Performed 4-1 to 15, 1963	Pool Brunson & Blinberry			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Abandon Brunson & Recomplete in Blinberry Oil.

Detailed account of work done, nature and quantity of materials used, and results obtained.

7192' PBT.D.

Ran 7" CI BP on wire line and set at 7200'. Dumped 2 sacks of Incon cement on top of BP. Top of cement at 7192'. Loaded hole with 283 bbls of lease oil. Tested 7" casing with 1000#, 15 min. OK. Ran GR-N log from 7192' to 3000' on 2" scale and from 7192 to 5000' and 4000' to 3000' on 5" scale. Perforated 7" casing at 5721' to 5752.5', 5782-5783.5', 5834-5835.5' and 5857-5758.5' with 4, 1" JHPF (total of 6, 1" holes in each set.) Ran 7" retrievable BP and FB packer on 4-1/2" tubing. Set BP at 5875', tubing at 5856'. Spotted 500 gallons of 15% NEA over perforations. Set tubing at 5669', packer at 5658'. Pumped 500 gallons of 15% NEA into formation. Treated formation down 4-1/2" tubing through 7" casing perforations 5751' to 5858.5' with 29,4000 gallons of gel lease oil in 3 stages as follows: First stage 2000 gal spearhead with 1/20# Silica flour per gal, 6000 gal W/1/20# Silica flour and 1 to 3# SPG. Injected 6, 1-1/4" RCMB sealers. AIR 29.6 bpm. Second stage same as first. AIR 22.7 bpm. Third stage same as first. AIR 24.6 bpm. Flushed with 91 bbls lease oil. Released packer and tagged sand at 5797'. Reversed frac sand to 5875'. POH. Ran 2-3/8" tubing, set at 5711'. Placed well on production.

Witnessed by J. R. Tate	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

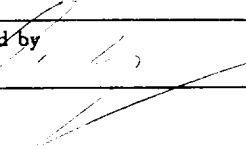
D F Elev. 3435'	T D 7743	P B T D 7741	Producing Interval 7565-7741	Completion Date 8-1-49
Tubing Diameter 2-3/8"	Tubing Depth 7701	Oil String Diameter 5-1/2" Liner (Top 7325')	Oil String Depth 7743'	
Perforated Interval(s) 7565 - 7741				
Open Hole Interval ---		Producing Formation(s) Lime		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-28-63 Brunson	7	---	Trace	---	---
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date	Company Gulf Oil Corporation