

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1956 SEP 19 PM 3:37

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE J. N. Carson "C" WELL NO. 8 UNIT I S 28 T 21-S R 37-E

DATE WORK PERFORMED 8-16-56 9-14-56 POOL Brunson

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☒ Other Acid treat

Detailed account of work done, nature and quantity of materials used and results obtained.

Acid treated as follows:

1. Pull 2-3/8" tubing, rods and pump. Ran 2-3/8" tubing with packer at 7528'.
2. Treated formation thru perforations in 5-1/2" casing from 7565-7723' with 1000 gallons 15% LT NE acid followed by 3000 gallons 15% LT NE acid with retarding additive followed by 3000 gallons 15% LT NE acid. Injection rate 2.4 bbls per minute. Swabbed dry.
3. Ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3435' TD 7743' PBD 7741' Prod. Int. 7565-7723' Compl Date 8-1-49

Tbng. Dia 2-3/8" Tbng Depth 7577' Oil String Dia 7" Oil String Depth 7374'

Perf Interval (7565-7723' (5" liner)

Open Hole Interval _____ Producing Formation (s) Ellenburger

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>None</u>	<u>9-14-56</u>
Oil Production, bbls. per day		<u>16</u>
Gas Production, Mcf per day		<u>174.1</u>
Water Production, bbls. per day		<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>10,881</u>
Gas Well Potential, Mcf per day		

Witnessed by C. C. Brown Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. M. Keady
Title _____
Date _____

Name E. J. Jepsen
Position Area Supt. of Prod.
Company Gulf Oil Corporation