

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Chevron U.S.A. Inc.</u>		Well API No. <u>30-025-06836</u>
Address <u>P.O. Box 1150 Midland Tx 79702</u>		
Reason(s) for Filing (Check proper box) New Well ☐ Other (Please explain) ☐ Recompletion ☒ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>J.N. Carson (NCT-C)</u>	Well No. <u>9</u>	Pool Name, including Formation <u>Blinbry Oil & Gas</u>	Kind of Lease State, Federal or For <u>Fee</u>	Lease No.
Location Unit Letter <u>I</u> : <u>2086</u> Feet From The <u>South</u> Line and <u>766</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>21S</u> Range <u>37E</u> , NMPM, <u>Lee</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Pride Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2436, Abilene Tx 79604</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Warren Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) _____	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>28</u>
	Twp. <u>21</u>	Rge. <u>37</u>
	Is gas actually connected? <u>Yes</u> When? <u>Unknown</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover ☒	Deepen	Plug Back	Same Res'v	Diff Res'v ☒
Date Spudded	Date Compl. Ready to Prod. <u>4/19/92</u>		Total Depth <u>7488</u>		P.B.T.D. <u>6345</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>RKB 3435'</u>	Name of Producing Formation <u>Blinbry Oil</u>		Top Oil/Gas Pay <u>5450</u>		Tubing Depth <u>5359'</u>			
Perforations <u>5457' - 5821'</u>					Depth Casing Shoe <u>7487'</u>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE <u>7"</u>		DEPTH SET <u>7487</u>		SACKS CEMENT <u>700</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank <u>3/16/92</u>	Date of Test <u>4/19/92</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hr</u>	Tubing Pressure <u>30 psi</u>	Casing Pressure <u>30 psi</u>	Choke Size <u>W/O</u>
Actual Prod. During Test <u>40</u>	Oil - Bbls. <u>30</u>	Water - Bbls. <u>10</u>	Gas - MCF <u>260</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Lloyd V. Trautman
Printed Name Lloyd V. Trautman Sr. Pet Eng
Date 11/2/92 Title _____
Telephone No. (915) 682-3460

OIL CONSERVATION DIVISION

Date Approved NOV 12 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 with Rule 111.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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