Submit 5 Copies Appropriate District Office DISTRICT I P. O. Box 1980, Hobbs, NM 88240

P. O. Drawer DD, Artesia, NM 88210

**DISTRICT II** 

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Chevron U.S.A., Inc. 30 - 025-06836 Address P.O. Box 1150, Midland, TX 79702 Reason (s) for Filling (check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas X EFFECTIVE 8/1/92 Change in Operator Casinghead Gas Condensate If chance of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee J. N. Carson (NCT-C) Paddock 2086 Unit Letter Feet From The South Line and 766 Feet From The East Line Section 28 Township 215 Range 37E NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Pride Pipeline Co. P. O. Box 2436, Abilene, TX 79604 Name of Authorized Transporter of Casinghead Gas 74. or Dry Ga Address (Give address to which approved copy of this form is to be sent) Warre If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plugback Same Res'v Diff Reg'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Peforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE · DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above AUG 0 4 '92 is true and complete to the best of my knowledge and belief. **Date Approved** By GRIGINAL SIGNED BY JERRY SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

PISTRICT I SUPERVISOR

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

**Technical Assistant** 

(915)687-7148

Telephone No.

Title

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

Signature

7/29/92

Date

J. K. Ripley

Printed Name