Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

# OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)
30-025-06836

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.
N\A

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK

1a. Type of Work: DRILL [ ] RE-ENTER [ ] DEEPEN [X] PLUG BACK [ ]

b. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. Lease Name or Unit Agreement Name
J.N. CARSON NCT-C

2. Name of Operator
CHEVRON U.S.A. INC.

8. Well No.
9

3. Address of Operator
P.O. BOX 1150, MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

9. Pool name or Wildcat
BLINEBRY

4. Well Location
Unit Letter I : 2086 Feet From The SOUTH Line and 766 Feet From The EAST Line
Section 28 Township 21S Range 37E NMPM LEA County

| 10. Proposed depth | 11. Formation | 12. Rotary or C.T. |
|---|---|---|
| | BLINEBRY | ROTARY |

| 13. Elevation (Show DF,RT, GR, etc.) | 14. Kind & Status Plug Bond | 15. Drlg Contractor | 16. Date Work will start |
|---|---|---|---|
| 3424 | BLANKET | UNKNOWN | ASAP |

17 PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|---|---|---|---|---|---|
| UNKNOWN | 13 3/8" | 48 | 293 | 300 | CIRC. |
| UNKNOWN | 9 5/8" | 36 | 2800 | 1300 | 790' |
| UNKNOWN | 7" | 23 | 7487 | 700 | 2700' |
| | | | | | |

IT IS PROPOSED TO
SET CICR AT 5080' AND SQX OFF PADDOCK FORMATION PERFS.
REPAIR ANY CASING LEAKS. DRILL OUT TO 6300'.
TEST CASING. PERF AT 5457-5821. ACDZ PERFS AND SWAB BACK.
FRAC PERFS WITH GEL AND SAND, FLOW WELL BACK.
TIH WITH TUBING AND PACKER AND SET AT 5400'. LOAD BACK SIDE & TEST.
RETURN TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROG IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECHNICAL ASSISTANT DATE 1-17-92

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. (915)687-7812

APPROVED BY [illegible] TITLE DATE JAN 29 '92

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Dep. ent

# OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| Operator | Lease | Well No. |
|---|---|---|
| CHEVRON U.S.A. INC. | J.N. CARSON NCT-C | 9 |

| Unit Letter | Section | Township | Range | County |
|---|---|---|---|---|
| I | 28 | 21S | 37E NMPM | LEA |

Actual Footage Location of Well:
2086 feet from the SOUTH line and 766 feet from the EAST line

| Ground level Elev. | Producing Formation | Pool | Dedicated Acreage: |
|---|---|---|---|
| 3424 | BLINEBRY | BLINEBRY | 40 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

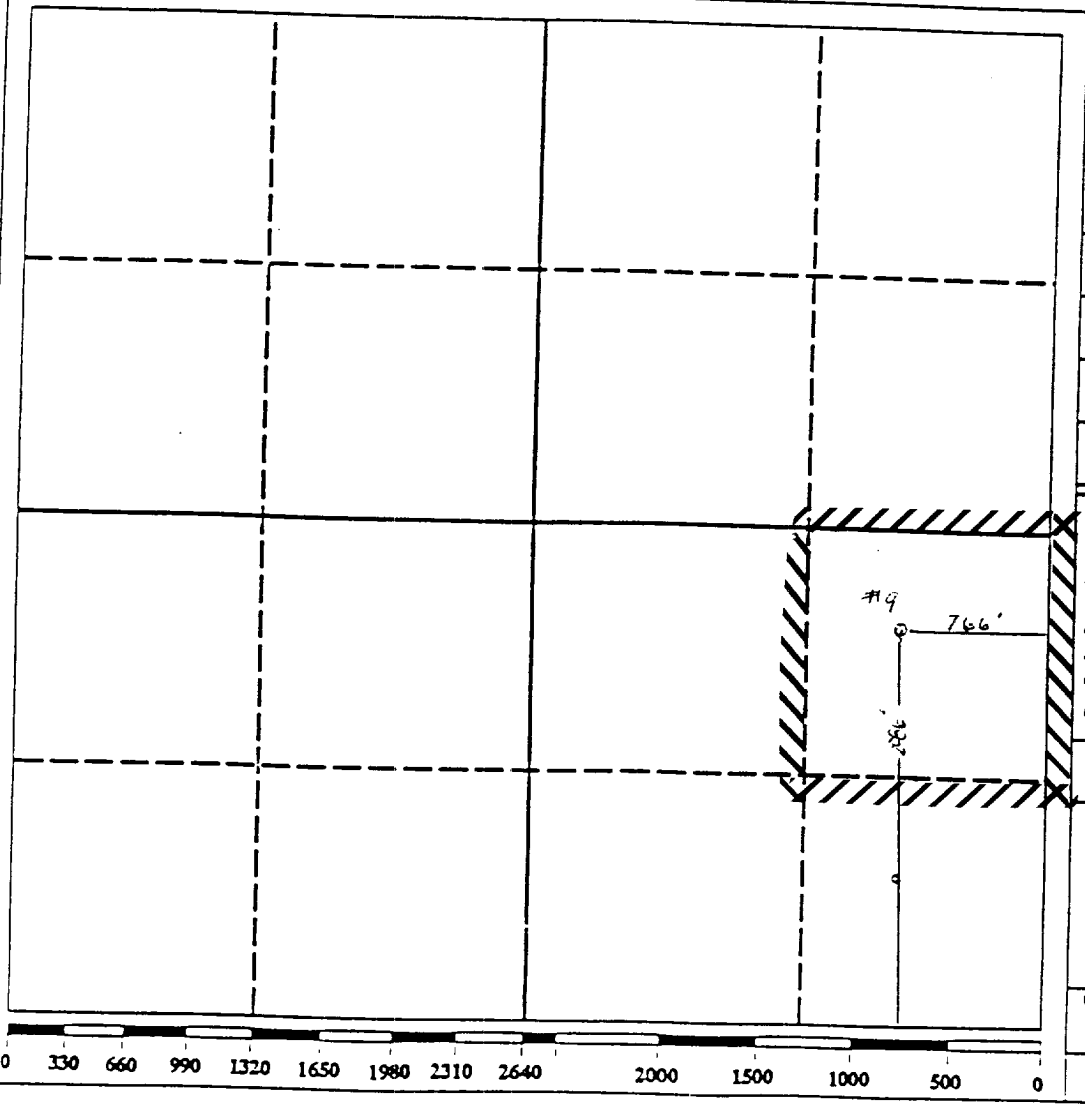
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.




### OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Signature
P.R. Matthews

Printed Name
P.R. MATTHEWS

Position
TECHNICAL ASSISTANT

Company
CHEVRON U.S.A. INC.

Date
1-20-92

### SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.