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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes C-11  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO LEASE OR TO REOPEN OR REEQUIP A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name J. N. Carson (NCT-C)
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>I</u> <u>2086</u> FEET FROM THE <u>south</u> LINE AND <u>766</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Paddock
11. Elevation (Show whether BF, RT, GR, etc.) 3424' G1	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5320' PB.

Pulled producing equipment. Perforated 7" casing with 2, .46" JHPF at 5202-12'. Ran treating equipment and treated new perforations with 2,500 gallons 15% NEFEHCL acid. Treated old perforations 5260-70' with 1500 gallons 15% NEFEHCL acid. Pulled treating equipment. Ran 2-3/8" tubing set at 5307'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C.R. Vazquez</u>	TITLE <u>Area Engineer</u>	DATE <u>8-10-77</u>
ORIG. SIGNED BY <u>John Ranyan</u>	TITLE <u>Geologist</u>	DATE <u>8-10-77</u>
APPROVED BY <u>Geologist</u>	TITLE <u>Geologist</u>	DATE <u>8-10-77</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

7/20/77

OIL CONSERVATION COMM.  
HOBBS, N. M.