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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name J. N. Carson (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 9
4. Location of Well UNIT LETTER <u>I</u> , <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>766</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Paddock & Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3424' GL		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER <u>Abandoned Penrose Skelly and Squeezed</u>	
		<u>and reperforated Paddock</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5320' PB.

Pulled producing equipment. Set CI BP at 5320'. Squeezed Penrose Skelly perforations 3642' to 3701' with 150 sacks of Class C cement. Maximum pressure 2400#. WOC 12 hours. Tested squeezed perforations with 500#, 30 minutes, OK. Squeezed Paddock perforations 5111' to 5169' with 150 sacks of Class C cement. Maximum pressure 4500#. WOC 12 hours. Tested squeezed Paddock perforations with 500#, 30 minutes, OK. Cleaned out to BP at 5320'. Perforated Paddock zone in 7" casing with 2, 1/2" JHPF at 5260' to 5270'. Ran tubing and packer. Treated new perforations with 2000 gallons of 15% NE acid. Flushed with 22 barrels of brine water. Maximum pressure 2700#, ISIP 700#, after 5 minutes on vacuum. Swabbed and cleaned up. Pulled tubing and packer. Ran 2-3/8" tubing and set at 5273'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Brezale TITLE Area Engineer DATE August 24, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: