

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name J.N. Carson (NCT-C)
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240	9. Well No. 9
4. Location of Well UNIT LETTER I, 2086 FEET FROM THE south LINE AND 766 FEET FROM THE east LINE, SECTION 28 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Penrose Skelly & Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3424' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Abandon Penrose Skelly - perforate lower Paddock and acidize <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7295' PB. Clean out to 5350'. Set BP in 7" casing at 5320'. Run drillable retainer on tubing, set retainer at 5050'. Squeeze Paddock perforations 5111-5169' with 150 sacks cement. Run drillable retainer and set at 3600'. Squeeze Penrose Skelly perforations 3642-3701' with 150 sacks cement. WOC. Drill out retainer & cement at 3600' and clean out to 5200'. Pressure test Penrose Skelly squeezed perforations with 500#. Drill out retainer and cement at 5050', clean out to 5320', pressure test Paddock squeezed perforations with 500#. Perforate 7" casing in the lower Paddock from 5260-70' with 2, 1/2" JHPF. Acidize new perforations with 2500 gallons 15% NE acid in one stage. Swab and kick off well, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

K. J. Brazzale

TITLE Area Engineer

DATE 7-9--73

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: