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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <u>Dual (Commingled in well bore)</u>		7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>		8. Farm or Lease Name <u>J. M. Carson (MCT-C)</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>		9. Well No. <u>9</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>766</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Paddock &amp; Penrose Skelly</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3435' GL</u>		12. County <u>Lea</u>

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Commingled in well bore, as authorized by R-3652

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7295' ER.

Ran gas-oil-ratio test on each zone. Killed rods, pumps and tubing from both zones. Drilled Baker Model D packer loose at 5050' and pushed below 6300'. Ran 2-3/8" tubing and set at 5180', SN at 5170'. Ran rods and pump and placed well on production, commingled in well bore. Will run gas-oil-ratio test of commingled production and report on Form C-116.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <u>C. D. BORLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>January 31, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		