

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

~~Recompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 8, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

J. N. Carson (NCT-C)

Well No. 9, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I

Sec. 28

T. 21-S

R. 37-E

NMPM,

Paddock

Pool

Unit Lessor

Lea

County. Date Spudded

Date Recompleted 12-8-59

Date Drilling Completed

Please indicate location:

Elevation 3435'

Total Depth FBD 7295'

Top Oil/As Pay 5111'

Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 5111-18', 5129-39' & 5165-69'

Open Hole

Depth

Casing Shoe

Depth

Tubing

5146'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 11 bbls. oil, 32 bbls. water in 24 hrs, - min. Choke Size 2" WO

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gals 15% NE acid

Casing

Tubing

Date first new

Press.

Press.

oil run to tanks

Maximum December 1, 1959

Oil Transporter

Shell Pipeline Corporation

Gas Transporter

Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

Title

Area Production Supt.

Send Communications regarding well to:

Name

Gulf Oil Corporation

Address

Box 2167, Hobbs, N. M.

By: \_\_\_\_\_

Engineer

Title