

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico Nov. 10, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation J. N. Carson (NCT-C), Well No. 9, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

I, Sec. 28, T. 21-S, R. 37-E, NMPM., Penrose Skelly Pool  
Unit Letter

Lea County. Date Spudded \_\_\_\_\_ Date Drilling Completed 11-9-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3135' Total Depth 7188' PETD 7295'

Top Oil/Gas Pay 3642' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3642-44' & 3659-61'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_  
Tubing 3629'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24.71 bbls. oil, 1 bbls water in 6 hrs, \_\_\_\_\_ min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals ref oil, 1/40# Adomite & 1-3# SPG.

Casing \_\_\_\_\_ Tubing 3500- Date first new \_\_\_\_\_  
Press. 5100# oil run to tanks November 1, 1959

Oil Transporter Shell Pipeline Co.

Gas Transporter Warren Petroleum Corp.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: [Signature]  
(Signature)

By: [Signature]

Title Area Production Supt.

Send Communications regarding well to:

Title \_\_\_\_\_

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.