		.		F	C 110
	FE, NEW	MEXICO		Revis	orm C-110 ed 7/1/55
(File the original and 4 copi	ies with th	e appropr	iate distri	ct office)	
CERTIFICATE OF CO TO TRANSPOR	OMPLIAN TOILANI	CE AND A D NATURA	UTHORIZA AL GAS	ATION	2: 11 7 E
Company or Operator			Leas	e_ J.N.	Carson C
Well No. 9 Unit Letter 1	S 28 T	21 R 37	_Pool_Ha		
CountyKind	of Lease	(State, Fe	d. or Pate	nted)	
If well produces oil or condensate,	give locati	on of tank	s:Unit 🤳	S 28 T	21 R 37
Authorized Transporter of Oil or Co					
Address	approved	copy of thi	s form is	to be sen	t)
Authorized Transporter of Gas					
Address					
Address(Give address to which .	approved	copy of thi	s form is	to be sen	t)
lf Gas is not being sold, give reason	ns and also	o explain i	ts present	dispositi	on:
	CON				
	Eall	DLL			
Reasons for Filing: Please check pr	oper box)	New V	Vell		()
Change in Transporter of (Check On	e): Oil () Dry Gas	s () C'he	ad () Co	ondensate ()
Change in Ownership	()	Other			<u> </u>
Remarks:			Give ex	planation	below)
				×	
: · · ·					
The undersigned certifies that the F mission have been complied with.	lules and l	Regulation	s of the Oi	l Conser	vation Com-
Executed this the day of	·	19			_
			Je 1	-	
		Ву	- pt	Ja	1-8-1-
Approved	19	Title		, i e y	
				į.	
OIL CONSERVATION COMMI	SSION	Compa	iny <u> 1928</u>		
Ву		Addre	SS		

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Title_____

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT, OIL

Company or Operator	Gulf Oil Corpor	ation Lease	J. N. Carso	m "C"
Address Hobbs, New M	exi co	Fort Wort	h, Texas	·····
(Local or Field	Office)	(Pr	incipal Place of Busin	ness)
Unit Wells No9	Sec. 28 T 215 R	37E Field Hare	County	Lea
Kind of Lease Privately	Owned	Location of Tar	iks <u>On Lease</u>	
Transporter Shell Pipe	line Company	Address of Trai	nsporter <u>Hobbs</u> (Local or Field Office	New Mexico
Houston, Texas	Percent of o	il to be transporte	d 100. Other tran	nsporters author-
(Principal Place of Busine				
ized to transport oil from th REMARKS:	is unit are			%

This well completed and placed on production basis November 23,, 1950.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the24thday of	<u>November</u> , 1950
	Gulf Oil Corporation
	By Changer (Company or Operator)
	Title Area Production Superintendent
	Title _ Al 6a 110000000 Super Stoeshoore
State of New Mexico	
	> 88.
County ofLea	•

Before me, the undersigned authority, on this day personally appeared Chas. Taylor known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

<u></u>

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

		<i></i>	TIME	ENED
			NOV	27 1950
FORM C-104	OIL COMSERVATIO STATE OF NE "REQUEST FOR A	W MEXICO	and a state of the	Difte A
Oil Well Gas Well	Date Novem	New Mexico her 24, 1950 NIT well is lo	cated in M	F G H H J I ^O N O P
NOTICE OF COMPLETION OF: 2086 Feet from 30	(Lease) <u>Carson</u> uth Line 766	icu Feet fr	Well No om Fast L	• <u>9</u> ine.
Section 28 TOWNS		ANGE 37E		
DATE STARTED October (FLEVATION D. F. 3435 CABLE TOOLS PERFORATIONS DEPTH 741	· · · · · · · · · · · · · · · · · · ·	TOTAL DEPTH D. ROTARY TOOLS	November 23, 1 F X SPTH 7488 PB 744	
SJZE 13 3/8" &IZE 9 5/8"	CASING DEPTH SET	3ECORD 931	SAX CE	
TUBING RECORD	DEPTH SET 74 ACID RE 21. NO. GAI NO. GAI NO. GAI NO. GAI	ECORD LS.	SAX CEI SHOT RECO NO. QTS. NO. QTS. NO. QTS.	DRD
T. anhydrite 1175	FORMATION T. Grayburg	TOPS	T. Miss	
T. Salt D. Salt 2410* M. Yates 2600* T. Seven Rivers	T. San Andr T. Glorieta T. Drinkard T. Wol fc amp	5090	T. Dev T. Sil. T. Ord. 73 T. Granite	951 Wash
OIL OR G Juitial Production Test N	T. Penn AS PAY 7415-7438	WAI	T. Granite	
Test afkanokaidxanokabaik	Flowed 156 bbla. o.	f 44.1 pravity	oil in 6 hour	s, 1" Choke
DATE, FIRST OIL RUN TO TA	74,850 CF in 24 h NKS OR GAS TO PIPE hell Pipeline Com an	LINE Novembe	r 2 3, 1950	
REMARKS Well completed production basis Novemb	and placed on C		il Corporation	8
Stproved Date:		OIL COMS	ERVATION COMMIS	SION
NOV 2	7.1950	BY: Y	be marky	Relind
			Al B/Gos Insp	

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RULE 1112, REQUEST FOR ALLOMABLE (FORM C-104)

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It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion . The completion date shall be that date in the case of • an oil well, when oil is delivered into the stock tanks.

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