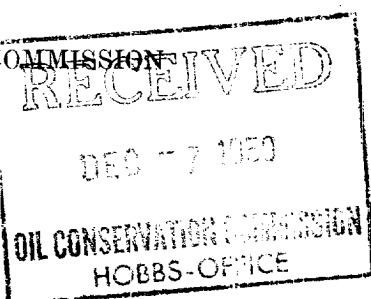


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
J. M. Carson "C" Well No. 9 in NE 32 of Sec. 28, T. 21S
Lease
R. 37E, N. M. P. M., 12.1E Field, Lea County.
Well is 2086 feet North of the 7095 line and 766 feet west of the East line of Sec. 28
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Skelly Oil Company Address Hobbs, New Mexico
If Government land the permittee is Address
The Lessee is Gulf Oil Corporation, Ft. Worth Prod. Div. Address Fort Worth, Texas
Drilling commenced October 3, 1950 19 Drilling was completed November 23, 1950
Name of drilling contractor Company Rotary Rig Address Hobbs, New Mexico
Elevation above sea level at top of casing 3435 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6485' to 6600' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to Rotary Tools feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO		PURPOSE
13 3/8"	48#	8 RT	SS	277					
9 5/8"	36#	8 RT	SS	2786					
7"	23#	8 RT	SS	7474			7415	7438	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8"	293'	300	HOWCO		
12 1/4"	9 5/8"	2800'	1300	HOWCO		
8 3/4"	7"	7487	700	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 7487 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing November 23, 1950
The production of the first 24 hours was 156 barrels of fluid of which 100% was oil; %
emulsion; % water; and % sediment. Gravity, Be. 44.1
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Company Rotary Rig #1 Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 1st.

day of December, 1950

Cris Billmeyer
Notary Public

My Commission expires 6-54

Hobbs, New Mexico December 1, 1950

Name E. J. Taylor

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 1667, Hobbs, New

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	1175'		Red Beds
	1263		Anhydrite
	1280		Salt and Anhydrite
	2569		Anhydrite
	2822		Lime
	2926		Lime and Shale
	2975		Lime
	3165		Shale and Lime
	3432		Lime
	6931		Hard Lime
	6952		Lime
	7006		Hard Lime
	7234		Shale and Lime
	7291		Hard Lime
	7323		Lime
	7447		Hard Lime
	7461		Lime and Shale
	7468		Lime
			<div>Formation Tops</div>
			Anhydrite 1175'
			Salt 2410
			Yates 2600
			San Andres 3860
			Glorieta 5090
			Ordovician 7395
			Oil or Gas Pay 7415 to 7438