

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06837
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Eunice King
8. Well No.	1
9. Pool name or Wildcat	Penrose Skelly-GB

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Chevron U.S.A. Inc.
3. Address of Operator	P.O. Box 670, Hobbs, NM 88240
4. Well Location	Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
--	--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		Cleanout, Acidize & Refrac Penrose Skelly <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, HOT OIL RODS & TBG TOH W/PUMP & RODS TIH TO 60' W/RTTS PKR LOAD & TST CSG CHANGE OUT WELL HEAD TOH W/RTTS PKR & 2 3/8" PROD TBG TIH W/ 4 3/4" BIT 7 TAGGED UP @ 3790 TOH, TIH W/ 5 1/2" RTTS PKR TSTG TBG TO 5000 PSI, TST CSG TO 500, OK, SET PKR @ 3492, ACDZ GB OPENHOLE 3622-3792 W/ 2000 GALS 15% NEFE, AIR-4.4 PMAX-20PSI ISIP-VAC 2 HR SWB TST REC'D 22 BW SFL-2500 EFL-3000 RU & FRAC GRAYBURG OH W/20000 GAL 40# XL GELLED 8.6 BW & 35500# 20/40 OTTAWA SD (1/2-3 PSPG) @ 20 BPM PMAX 2120 ISIP-900 15 MIN 580 BLWTBR-543, 6 1/2 HR SWB TST REC'D 50 BW SFL-1800 EFL-2300 TIH W/BIT & C/O SAND FILL 3743-3792 CIRC CLEAN TOH LD WS & BIT TIH W/ 2 3/8" PROD TBG EOT @ 3689 SN @ 3652 NDBOPE NUWH TIH W/ PUMP & RODS CHECK PUMP ACTION OK RDMO PU TURN OVER TO PROD.

WORK STARTED 02-14-90 WORK ENDED 02-19-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 2/21/90 TITLE Staff Drlg. Engr. DATE 2-21-90

TYPE OR PRINT NAME M.E. Akins TELEPHONE NO. 393-4121

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_

FEB 23 1990

RECEIVED  
FEB 22 1990  
OCD  
HOBBS OFFICE