

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office, as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, N.M.			
Lease Emice King		Well No. 2	Unit Letter D	Section 28	Township 21S	Range 37E	
Date Work Performed 7-19 - 7-24-62		Pool Salt Water Disposal Well			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 4578'.

Lowered 2-7/8" tbg to check bottom, 215' fill up in open hole. Pld tbg. Ran 2-7/8" tbg w/Reed bit & DC. Drilled & washed out to TD 4578'. Pulled out of hole. Ran 2-7/8" plastic coated tbg w/Baker Model A tension type 5 1/2" packer, spotted 70 bbls distillate in casing annulus. Set 5 1/2" packer at 4114' w/19,000# tension. Pumped 600 gals kerosene w/5 gals Visco #980 inhibitor down tbg into formation. Flushed with 90 bbls fresh water. Closed in 12 hrs, tubing had 28" vacuum. Ppd fresh water into treating system while well was closed in. Ran 150 bbls fresh water down 2-7/8" tubing, 28" vacuum dropped to 6" vacuum in 2 hrs. CP O#. Ran salt water down 2-7/8" tbg, 2000 bbls. 6" vacuum to 35# pressure in 22 hrs. CP O#. Ppd 5000 gals 15% regular acid down 2-7/8" tbg into open hole formation. Inj rate 1 to 2 bpm. Press 35# to 14" vacuum 2 hours. Ran 2468 bbls salt water down 2-7/8" tbg w/24" vacuum 18 hrs.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
-------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3472'	T D 4578'	P BTD --	Producing Interval 4156-4578'	Completion Date 1-10-52
Tubing Diameter None	Tubing Depth --	Oil String Diameter 5 1/2" (liner)	Oil String Depth 4156"	

Perforated Interval(s)

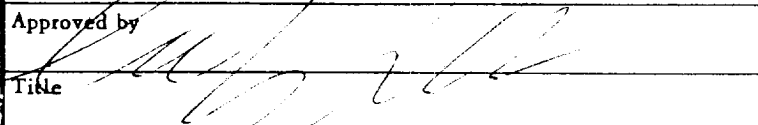
Open Hole Interval 4156-4578'	Producing Formation(s) San Andres
---	---

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Would not take salt water in sufficient quantities.					
After Workover	7-24-62	Taking water thru 2-7/8" tbg on vacuum.				

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date 7-24-62	Company Gulf Oil Corporation