

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Deepening Well and Completing as Salt Water Disposal Well	XXXX

January 28, 1952

Date

Hobbs, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

Eunice King

Well No. 2

in the

Company or Operator

Lease

NW NW

of Sec. 28

T. 21S

R. 37E

N. M. P. M.

Penrose Skelly

Pool

Lea

County.

The dates of this work were as follows:

Completed January 24, 1952

Notice of intention to do the work was ~~received~~ submitted on Form C-102 on December 20, 1951, and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Completed drilling out to 4200' December 24, 1952. Ran 18 Jts, 589', of 5-1/2" OD 15.5# hydril external-internal flush jt liner. Top of liner at 3567'. Bottom at 4156'. Ran 4-11/16" OD Baker Model K Magnesium alloy cement retainer set at 3586'. Cemented 5-1/2" OD liner with 150 sacks regular neat bulk cement by HOWCO. Ran 5-15/16" OD Baker Model K drillable cement retainer on 2-3/8" tubing and set at 3557'. Squeezed liner w/61 sacks regular bulk neat cement by HOWCO w/1300#. Back washed estimated 41 sacks cement. Completed at 12:42 P.M. 12-31-51. Drilled retainer and cement to 3565', tested casing at 1:45 P.M. 1-1-52, with 1000# for 30 minutes. There was no drop in pressure. Drilled cement to 3568', base of cement, tested casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled out cement to 4120'. Tested liner with 1000# pressure for 30 minutes. There was no drop in pressure. drilled cement to 4156', bottom of cement, tested bottom of liner w/1000# pressure for 30 minutes. There was no (Con't)

Witnessed by G. O. Baysinger

Name

Gulf Oil Corporation

Company

Field Foreman

Title

APPROVED:

OIL CONSERVATION COMMISSION

Ray Yachroug
Name
Title

I hereby swear or affirm that the information given above is true and correct.

Name

C.D. Borland

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Company or Operator

Address Box 2167, Hobbs, New Mex.

Date

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