

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico				
Lease Eunice King	Well No. 2	Unit Letter D	Section 28	Township 21-S	Range 37-E	
Date Work Performed Mar. 9 thru Apr. 6, 1960	Pool Salt Water Disposal Well			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spotted 24 bbls fresh water with F-40 formation cleaner over open hole formation 4156-4578'. Set packer at 4106'. Squeezed into formation. IR 1.4 bpm. TP 11400-1100#. Spotted 10,000 gals 7 1/2% NE acid with Dowell's XL-2-65 added, over open hole formation 4156-4578'. Set packer at 4106'. Squeezed acid into formation. IR 7.5 bpm. TP 1100-800#. Followed with 48 bbls fresh water with F-40 formation cleaner added. IR 7 bpm. TP 800#. Flushed with 32 bbls fresh water. Ran 2-7/8" plastic coated tubing set at 4154'.

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3472'	T D 4578'	P B T D ---	Producing Interval 366 4156-4578'	Completion Date 1-10-52
Tubing Diameter none	Tubing Depth ---	Oil String Diameter 5 1/2" (Liner)	Oil String Depth 4156'	

Perforated Interval(s)

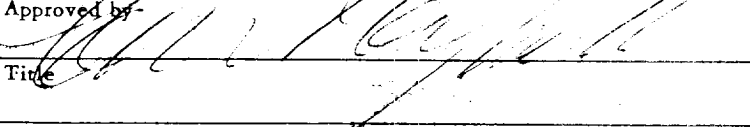
Open Hole Interval 4156-4578'	Producing Formation(s) San Andres
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Would not take salt water prior to workover.					
After Workover	4-6-60 - Taking water thru 2-7/8" tbg on vacuum. GP 50%.					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date	Company Gulf Oil Corporation