

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Eunice King WELL NO. 3 UNIT F S 28 T 21-S R 37-E

DATE WORK PERFORMED 5-6 thru 15-57 POOL Penrose Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☒ Other Fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled tubing. Ran 2-7/8" tubing with packer at 3640'. Treated open hole formation from 3640-3788' with 6000 gallons gelled lease oil with 1# sand per gallon. Pumped 750# mothballs in 18 bbls oil. Treated formation with 6000 gallons gelled lease oil with 1# sand per gallon. Pulled tubing and packer.
2. Ran steel line measurement to 3780'. Cleaned out from 3780-3788' with sand pump. Ran 118 joints 2-3/8" tubing at 3780'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3458' TD 3788' PBD - Prod. Int. 3690-3788' Compl Date 6-29-37

Tbng. Dia 2-3/8" Tbng Depth 3786' Oil String Dia 5-1/2" Oil String Depth 3598'

Perf Interval (s)

Open Hole Interval 3598-3788' Producing Formation (s) Upper San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>None</u>	<u>5-15-57</u>
Oil Production, bbls. per day	<u></u>	<u>55</u>
Gas Production, Mcf per day	<u></u>	<u>444</u>
Water Production, bbls. per day	<u></u>	<u>7</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u></u>	<u>8073</u>
Gas Well Potential, Mcf per day	<u></u>	<u></u>
Witnessed by <u>G. G. Brown</u>	<u>Gulf Oil Corporation</u>	<u>(Company)</u>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer
Title
Date

Name B. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation