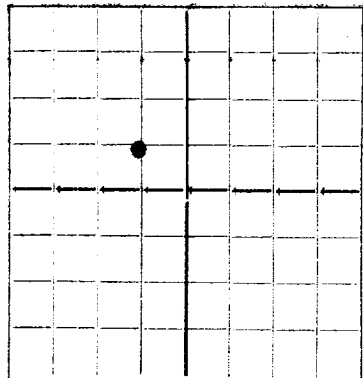


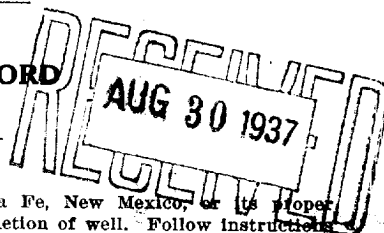
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

Eunice King

Well No. 5

in SE NW

of Sec. 28

T. 21S

Lease

R. 57E

N. M. P. M.

Eunice

Field,

Lea

County.

Well is 1980 feet south of the North line and 660 feet west of the East line of SE NW

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 6-2 19 37 Drilling was completed 6-29 19 37

Name of drilling contractor Lee Drilling Address Tulsa, Oklahoma

Elevation above sea level at top of casing 5425' feet.

The information given is to be kept confidential until 1 19

OIL SANDS OR ZONES

No. 1, from 5610' to 5788' No. 4, from to

No. 2, from Pay 5690' to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15-5/8	27.8	8	Armo	56'				
7-5/8	22	8	Lapw.	1225				
5-1/2	17	10	**	5598				
** Bottom 52 jts. South Chester Lapweld, top 76 jts. Seamless.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	15-5/8	56'	40	By hand		
9-7/8	7-5/8	1225	600	Halliburton	Used 1200# of Aquagel	
6-3/4	5-1/2	5598	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	3000 gal.	6-29-37	5788'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 5788' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing July 16, 19 37

The production of the first 24 hours was 58 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours 859,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Tulsa, Oklahoma

August 21, 1937

Place

Date

day of 19

Name

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address Tulsa, Oklahoma

Notary Public

My Commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	56'		Sand & caliche
	186		Sand, red bed & shells
	1175		Red rock & sand
	1225		Red bed & anhydrite
	1655		Anhydrite & salt
	2450		Salt & shells
	2750		Anhydrite
Total Depth	5755		Brown lime
			Formation total:
			Anhydrite 1195'
			Salt base 2450
			Upper San Andres 5610
			Pay 5690