

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name <u>Central Drinkard Unit</u>
2. Name of Operator <u>Gulf Oil Corporation</u>	8. Farm or Lease Name
3. Address of Operator <u>P. O. Box 670, Hobbs, New Mexico 88240</u>	9. Well No. <u>109</u>
4. Location of Well UNIT LETTER <u>E</u> <u>2086</u> FEET FROM THE <u>north</u> LINE AND <u>454</u> FEET FROM THE <u>west</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3470' GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Install liner, perforate & acidize</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6628' TD. 6625' PB. Pulled injection equipment. Cleaned out with sand pump to TD 6628'. Ran 4 1/2" OD 9.50# J-55 ST&C liner and set at 6628' with top of liner at 6394'. Cemented liner with 60 sx Class H cement. Cement circulated around top of liner. WOC 24 hours. Found top of cement at 6297'. Drilled firm cement to top of liner at 6394'. Ran packer to 6300'. Pressure top of liner to 2800#, bled down to 2625# in 15 minutes, 2525# 25 minutes & 2400# in 50 minutes. POH. Ran bit, DCs & 2-7/8" tubing to top of liner, drilled 1 1/2' cement, lowered to PB 6625'. Spotted 100 gallons 15% NEA on bottom. Ran GR-N log from PB 6625' to 6200'. Perforated 6610-20' with 4, 1 1/2" JHPF. Ran tubing and packer. Set packer at 6442'. Pumped 500 gallons 15% NEA to packer at 1/2 bpm at 600#. ISIP 400#, on vacuum after 4 minutes. Swabbed. POH. Ran 2-3/8" tubing and packer, set packer at 6493' with 13,000# compression. Started injecting water 7:30 a.m. 4-23-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankatz TITLE Area Engineer DATE 4-24-75

APPROVED BY Mr. David E. TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: