NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE		MEXICO OIL C	CONSERVATION	COMMISSION	C-102 a	-103 des Old nd C-103 re 1-1-65	
U.S.G.S.			5a. Indicate	5a. Indicate Type of Lease			
LAND OFFICE	1-1		183 - 5	-3 at 97	State [Fee 🚺	
OPERATOR					5. State Oi	& Gas Lease No.	
	UNDRY NOTICES A	ND REPORTS	ON WELLS	ERENT RESERVOIR.			
1. OIL GAS WELL OTHER. Water Injection Well						7. Unit Agreement Name Central Drinkard Unit	
2. Name of Operator						Lease Name	
Gulf Oil Corporati	on						
3. Address of Operator						9. Well No.	
Box 670, Hobbs, New Mexico 88240					109	109	
4. Location of Well						nd Pool, or Wildcat	
UNIT LETTER	2086	FROM THE NOT	LINE AND	454	Drink	ard	
	SECTION						
15. Elevation (Show whether DF, RT, GR, etc.)						VIIIIII	
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			31	470' GL	Lea		
^{16.} Ch	neck Appropriate E	Sox To Indica	te Nature of N	otice Report	or Other Data		
	OF INTENTION TO				QUENT REPORT	OF:	
PERFORM REMEDIAL WORK		PLUG AND ABANDON Change Plans	COMMENCE D	DRK	=	ALTERING CASING	
OTHER	ated Operations (Clarab		Acidize	d & convert	ed to water :	njection service	

Describe Proposed or Completed Operations work) SEE RULE 1103. all pertinent details, and give pertinent dates, including estimated date of starting any proposed

6628' TD.

Pulled 2-3/8" tubing. Cleaned out to 6625' with 4-1/2" sand pump. "Treated 6-1/4" open hole interval 6500' to 6625' with 1000 gallons of 15% NE acid. Maximum pressure 1600#, minimum 600#. Injection rate 2.6 bpm. ISIP 500#, after 2 minutes on vacuum. Flushed with 30 barrels of water. Ran Baker Model "R" plastic coated packer on 2-3/8" plastic coated tubing. Set packer in compression at 6472' with 10,000#. Closed well in pending start of water injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

51GNED	ORIGINAL SIGNED BY	TITLE Area Production Manager	DATE August 8, 1967
APPROVED BY	IS OF APPROVAL, IF ANY:	TITLE	DATE