			Form C-103
NO. OF COPIES RECEIVED			Supersiedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSI	ERVATION COMMISSION	Effective 1-1-65
FILE			· [] [] [] []
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee 🗶
OPERATOR			5. State Cil & Gas Lease No.
SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA CATION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ack to a different reservoir. h proposals.)	
			7. Unit Agreement Name
WELL WELL	OTHER- Injection Well	· · · · · · · · · · · · · · · · · · ·	Central Drinkard Unit
2. Name of Operator			8, Farm cr Lease Name
Gulf Oil Corporation	n		
3. Address of Operator			9. Well No.
P. 0. Box 670, Hobb	s, N.M. 88240		109
4. Location of Well			10. Field and Pool, or Wildcat
E	2086 FEET FROM THE north	454	Drinkard
	28 TOWNSHIF		
	15. Elevation (Show whether 3470 •		12. County Leti
^{16.} Chec	k Appropriate Box To Indicate N	lature of Notice, Report or C	Other Data
NOTICE OF	INTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER Convert to Wate	r Injection Service	OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6628' TD.

Clean out to 6620' if necessary. Acidize 6-1/4" open hole interval 6500' to TD with 1000 gallons of 15% NE acid. Run 2-3/8" plastic coated tubing and Baker Model "N" double grip packer. Set packer in compression at approximately 6475' with 10,000#. Start injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Area Production Manager	DATE 4-25-67
APPROVED BY	Τ]ΤLΕ	DATE