

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06841

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well No.

110

9. Pool Name or Wildcat

DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter F : 1874 Feet From The NORTH Line and 1874 Feet From The WEST Line

Section 28 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT GR, etc.) 3466' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

REQUEST TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-06-02: MIRU PU. PU PKR & T H TO 6426' TO TEST CIBP. (LOST 500 PSI IN 1 MIN) POH TO 5498. SET PKR. TEST CSG TO 500 PSI-TEST GOOD.

12-09-02: TIH W/CIBP & SET @ 6301'. PU CIBP & RIH TO 5498. SET CIBP.

12-10-02: PERFORM MIT CSG TEST TO 600 PSI W/CHART (GOOD CHART)
(ORIGINAL CHART & COPY OF CHART ATTACHED)

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires 12/20/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake

TITLE Regulatory Specialist

DATE 12/17/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

WELL DATA SHEET

LEASE: Central Drinkard Unit WELL: 110

LOC: 1874' F N L & 1874' F WL SEC: 28

TOWNSHIP: 21S CNTY: Lea

RANGE: 37E UNIT: F ST: N.M.

FORM: DRINKARD DATE: 11/12/02

GL: 3466' STATUS: TA

KB: 3474' API NO: 30-025-06841

DF: _____ CHEVNO: FA7938

Date Completed: 7/10/1947

Initial Production: 246 BOPD, 204 MCFPD

Initial Formation: DRINKARD

Formerly: Drinkard Oil, and Gas in Blinebry as Eunice King # 5

FROM: _____

13-3/8" OD
36# CSG
Set @ 298' W/ 300 SX
Cmt circ.? Yes

9-5/8" OD
36# J55 Csg
Set @ 2800' W/ 1300 SX
Cmt circ.? No
TOC @ 1165' by TS

11/02
NO TBG. LEFT IN WELL

7" OD
23# CSG J-55
Set @ 6519' W/ 700 SX
Cmt circ.? No
TOC @ 2790' by TS

CIBP@ 5498'

CIBP @ 6301'

Blinebry
5520'-5600'

Drinkard
6401'

CIBP@6450'

6470'-95'

6504'-06

6511'

Completion Data

Drinkard Formation,
OH 6519'-6599', Aczd w/1000 gals 15%

Subsequent Workover or Reconditioning:

1-56 Sqz 6470' - 6495' w/162 sx Cmt. Acid frac 6519'-6599' w/6000 gals & 1#Spg

3-56 Perf 6504'-06'. Sqz w/3 sx cmt

5-56 Perf 5520'-5600'. Acid w/5500 gals 15% NEA. Dual in Drinkard & Blinebry.

8-71 Install PE

1-72 SI as uneconomic.

4-75 install PE.

6-77 Sqz 5520'-5600' w/200 sx cmt. Aczd 6519'-6599' w/1000 gals 15% NEA.

12-77 Perf 6511'. Sqz w/150 sx cmt.

9-86 Repl Rod String.

3-88 CO Scale to 6599'.

6-93 SI as Uneconomic.

11-02 WELL HAS BEEN TA'D CHART FILED.