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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Gas-Oil Dual**

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER **F** **1874** FEET FROM THE **north** LINE AND **1874** FEET FROM
THE **west** LINE, SECTION **28** TOWNSHIP **21S** RANGE **37E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3466' GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Central Drinkard Unit

8. Farm or Lease Name
Eunice King No. 5

9. Well No.
110

10. Field and Pool, or Wildcat
Blinebry & Drinkard

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Abandon Eunice King No. 5 Blinebry Gas & OTHER leave as Single Central Drinkard Unit ☐
No. 110

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6599' TD.

Pull dual producing equipment. Set retrievable BP at 5800'. Set cement retainer at approximately 5445'. Squeeze Blinebry gas perforations 5520' to 5600' with approximately 150 sacks cement. WOC 18 hours. Drill out cement retainer and cement through all Blinebry perforations. Test squeezed perforations 5520' to 5600' with 500# for 30 minutes. Clean out to total depth.

Acidize Drinkard zone with 500 gallons 15% HCL NE acid; flush with water.

Run single string producing equipment and return well to production as single Central Drinkard Unit No. 110.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin* TITLE Area Engineer DATE 5-20-77

APPROVED BY *Jerry Boston* TITLE Dist. 1, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY:

11 23 '97

OIL CONSERVATION COMM,
HOBBBS, N. M.