ING. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER GAS OPERATOR PRORATION OF FICE	REQUEST	ONSERVATION COMMISSI, FOR ALLOWABLE AND INSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 - GAS
Gulf Oil Corpor	licible, New News, co	s 🗌 offective 7-1-	
II. DESCRIPTION OF WELL AND Leave Hane Contral Drinkard Und	Well No.   Pool No	me, including Formation	Kind of Lease State, Federal or Fee
Location.		ne and Feet Fire	om The west
Line of Section 28 , T	ownship II Range	, мирм,	Lea. County
III. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	18	leave of this form is to be conti-
Mame of Authorized Transporter of O Sheil Oil Corporation		Address (Give address to which ap	proved copy of this form is to be sent)
Dame of Authorized Transporter of O	asinghead Gas 🔀 or Dry Gas 🔄	Address (Give address to which approved copy of this form is to be sent) Box 1589, Fulso, Oklahoria	
If well provinces cil or liquids, nive location of tanks.	Unit Sec. Twp. Rge. <b>J</b> 28 21.5 271.	14 gas actually connected?	When Unknorm
If this production is commingled w IV. COMPLETION DATA	with that from any other lease or pool,		Flug Back Same Res'v, Diff. Res'v.
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Buck Suite Res V. Diff. Res V.
latte () wided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1 00 1	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
l'erforations:			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Forte Pirst New Gil Hun To Tanks	Date of Test	Producing Method (Flow, pump, ga	as lift, etc.)
Leadh of Test	Tubing Pressure	Casing Pressure	Choke Size
Arturil Freil, During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL A tual i rol, Test-MDE/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
. esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI CERTIFICATE OF COMPLIA	NCE	OIL CONSEF	RVATION COMMISSION
<ul> <li>VI. CERTIFICATE OF COMPLIANCE</li> <li>I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</li> </ul>			19_05
105242	$\mathcal{Q}_{+}$ (	This form is to be filed	in compliance with RULE 1104.
CA.M. In (S.	( <u>M. M. A</u> ignature)	well, this form must be acco	allowable for a newly drilled or deepene ompanied by a tabulation of the deviation occordance with BULE 111

a cc	Iroduction	llona; jo
		(Title)

June 17, 1965

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.