

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION to (OTHER) Dually Complete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

December 16, 1955  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the:

Gulf Oil Corporation Eunice King Well No. 5 in F  
(Company or Operator) Lease (Unit)  
SE 1/4 NW 1/4 of Sec. 28, T. 21-S, R. 37-E NMPM., Drinkard Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to perforate additional interval and acidize in the Drinkard Pool as follows:

1. Pull tubing.
2. Perforate 7" casing from 6495-6470' with 4, 1/2" Jet Holes per foot.
3. Run Baker bridge plug and set parent packer on tubing and straddle perforations. Swab and test. If gas production is too high, will squeeze off perforations. Otherwise will treat perforations with 1000 gallons 15% LT NE acid. Swab and test. If gas production is too high will squeeze off perforations.
4. Will treat open hole formation from 6519-6599' with 4000 gallons 15% LT NE acid. Swab and test.

Will proceed to dually complete as an Oil-Gas well in the Drinkard and the Blinebry Pools. DC-255.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation  
(Company or Operator)

By.....

Position..... Asst. Area Supt. of Prod.  
Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, N. M.