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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PLUG BACK (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <b>Gulf Oil Corporation</b></p>		<p>7. Unit Agreement Name <b>Central Drinkard Unit</b></p>
<p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p>		<p>8. Term of Lease Name</p>
<p>4. Location of well UNIT LETTER <b>D</b> <b>766</b> FEET FROM THE <b>North</b> LINE AND <b>554</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> N.M.P.M.</p>		<p>9. Well No. <b>104</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3478' DF</b></p>		<p>10. Field and Pool, or Well Unit <b>Drinkard</b></p>
<p>12. County <b>Lea</b></p>		

<p>10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p>	<p>SUBSEQUENT REPORT OF:</p>
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>
<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p>
	<p>OTHER <b>Abandoned Penrose Skelly and</b> <input type="checkbox"/></p>
	<p><b>completed in Drinkard.</b></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6660' TD.

Pulled producing equipment. Squeezed Penrose Skelly perforations 3688' to 3763' with 250 sacks of Class C cement. WOC over 24 hours. Cleaned out and tested squeezed perforations with 500#, 30 minutes, OK. Squeezed old Paddock perforations 5145' to 5204' with 150 sacks of Class C containing .3% Halad 22 and 5# salt per sack. WOC over 24 hours. Cleaned out and tested Paddock perforations with 500#, 30 minutes, OK. Cleaned out to total depth at 6660'. Ran 2-3/8" tubing and set at 6637'. Treated 6-1/4" open hole interval 6526' to 6660' with 1000 gallons of 15% NE HCL acid. Swabbed and cleaned up. Ran rods and pump and placed well on production.

I. Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE February 3, 1976

PROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: