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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

<p align="center"><b>SUNDY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Well</p> <p>State <input type="checkbox"/> <input checked="" type="checkbox"/> XX</p> <p>5. State Oil &amp; Gas</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator</p> <p><u>Gulf Oil Corporation</u></p> <p>3. Address of Operator</p> <p><u>Box 670, Hobbs, New Mexico 88240</u></p> <p>4. Location of Well</p> <p>UNIT LETTER <u>D</u> <u>766</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.</p>		<p>7. Unit Agreement</p> <p><u>Central Drinkard Unit</u></p> <p>8. Form of Lease Name</p> <p><u>Eunice King</u></p> <p>9. Well No. <u>CDU No. 104</u></p> <p><u>6</u></p> <p>10. Field and Pool</p> <p><u>Penrose Skelly</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p><u>3478' DF</u></p>		<p>12. County</p> <p><u>Lea</u></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <u>Abandon Penrose Skelly, clean out and complete in Drinkard, as CDU No. 104</u> <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING CPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3845' PB. 6660' TD

Pull producing equipment. Squeeze Penrose Skelly perforations 3688' to 3768' with approximately 150 sacks of Class C cement. WOC 24 hours. Clean out and test squeezed perforations with 500#, 30 minutes. Clean out to 5300' and squeeze Paddock perforations 5145' to 5204' with approximately 150 sacks of Class C cement. WOC 24 hours. Clean out and test squeezed Paddock perforations with 500#, 30 minutes. Clean out to total depth at 6660'. Run 2-3/8" tubing and set at approximately 6630'. Treat 6-1/4" Drinkard open hole interval 6526' to 6660' with 1,000 gallons of 15% NE HCL acid. Swab and clean up. Run rods and pump and place well on production as Central Drinkard Unit No. 104.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE December 16, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 17 1975

CAL. CONSERVATION COMM.  
HOBBS, H. M.