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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual	7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eunice King	
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 6	
4. Location of Well UNIT LETTER D , 766 FEET FROM THE North LINE AND 554 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Vibration Penrose Skelly & Eumont	
15. Elevation (Show whether DF, RT, GR, etc.) 3478' DF	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Abandon Eumont zone <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3845' PB, 6660' TD.

Pull producing equipment. Squeeze Eumont perforations 2904' to 3438' with approximately 200 sacks of cement. WOC 18 hours. Clean out to approximately 3800' and test squeezed perforations with 500#, 30 minutes. Run 2-3/8" tubing and set at approximately 3760'. Run rods and pump and return Penrose Skelly zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kershner	TITLE Project Petroleum Engineer	DATE September 19, 1975
APPROVED BY John E. [Signature]	TITLE Geologist	DATE
CONDITIONS OF APPROVAL, IF ANY:		